
City of Palo Alto

Cost of Service Schedules

Date: March 5, 2024

Version: 3rd Draft

Test Period: FY: 2025

Production Peak Allocation Method: Average and Excess Method (AE)

Transmission Peak Allocation Method: Average and Excess Method (AE)

Distribution System Allocation Method: 100% Demand



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City of Palo Alto - 100% Demand
SUMMARY OF PRESENT AND PROPOSED RATE REVENUE
BY CUSTOMER CLASS
Schedule 1.1

Forecast Year: 2025	Customer Class					
	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Revenues - Present Rate	\$168,321,326	\$27,309,759	\$11,784,676	\$67,707,023	\$59,295,683	\$2,224,184
Less Allocated Revenue Requirement	\$164,587,138	\$27,852,514	\$11,067,556	\$65,186,601	\$58,473,708	\$2,006,759
Difference	\$4,034,187	-\$242,755	\$717,121	\$2,520,422	\$821,975	\$217,425
Revenue To Cost Ratio	102.3%	98.1%	106.5%	103.9%	101.4%	110.8%
		16.9%	6.7%	39.6%	35.5%	1.2%
% Increase Retail Rates to Equal Allocated Cost	-2.22%	2.0%	-6.1%	-3.7%	-1.4%	-9.8%
Rate Base	\$247,977,170	\$40,100,933	\$16,740,604	\$108,987,533	\$74,010,673	\$8,137,426
Rate Of Return, %	1.6%	-0.6%	4.3%	2.3%	1.1%	2.7%
Rate Of Return, \$	\$4,034,187	-\$242,755	\$717,121	\$2,520,422	\$821,975	\$217,425
Modified Debt Service Coverage Ratio						
Unit Cost: Present Rates (\$/kWh)	\$0.202	\$0.20526	\$0.221	\$0.229	\$0.170	\$1.175
Unit Cost Summary						
Unit Cost: Present Rates (\$/kWh)	\$0.202	\$0.2053	\$0.2214	\$0.2293	\$0.1701	\$1.1748
Unit Cost: COSA Rates (\$/kWh)	\$0.198	\$0.2093	\$0.2079	\$0.2208	\$0.1678	\$1.0600
Difference from Present Rates	-2.22%	1.99%	-6.09%	-3.72%	-1.39%	-9.78%

City of Palo Alto - 100% Demand
FUNCTIONALIZATION AND CLASSIFICATION OF REVENUE REQUIREMENT SUMMARY
BY CUSTOMER CLASS
Schedule 1.2

	Forecast Year: 2025					
	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Power Supply						
Demand (PD)	\$12,059,111	\$1,525,512	\$853,735	\$5,178,050	\$4,481,269	\$20,546
Energy (PE)	\$85,775,612	\$13,664,488	\$5,622,166	\$30,235,026	\$36,079,503	\$174,429
Direct Assignment (PDA)	\$0	\$0	\$0	\$0	\$0	\$0
Distribution						
Demand (DD)	\$48,672,424	\$7,211,559	\$3,827,858	\$21,189,930	\$16,221,785	\$221,292
Energy (DE)	\$0	\$0	\$0	\$0	\$0	\$0
Customer (DC)	\$16,489,682	\$5,450,955	\$763,798	\$8,583,596	\$1,691,151	\$182
Direct Assignment (DDA)	\$1,590,310	\$0	\$0	\$0	\$0	\$1,590,310
Total	\$164,587,138	\$27,852,514	\$11,067,556	\$65,186,601	\$58,473,708	\$2,006,759
Total Cost / Function						
Production	\$97,834,723	\$15,190,000	\$6,475,900	\$35,413,076	\$40,560,772	\$194,975
Transmission	\$0	\$0	\$0	\$0	\$0	\$0
Distribution	\$66,752,416	\$12,662,515	\$4,591,655	\$29,773,526	\$17,912,936	\$1,811,784
Total Cost / Function	\$164,587,138	\$27,852,514	\$11,067,556	\$65,186,601	\$58,473,708	\$2,006,759
Total Cost / Classifier						
Demand	\$60,731,534	\$8,737,071	\$4,681,592	\$26,367,979	\$20,703,054	\$241,837
Energy	\$85,775,612	\$13,664,488	\$5,622,166	\$30,235,026	\$36,079,503	\$174,429
Customer	\$16,489,682	\$5,450,955	\$763,798	\$8,583,596	\$1,691,151	\$182
Direct Assignment	\$1,590,310	\$0	\$0	\$0	\$0	\$1,590,310
Total Cost / Classifier	\$164,587,138	\$27,852,514	\$11,067,556	\$65,186,601	\$58,473,708	\$2,006,759
check	0	0	0	0	0	0

City of Palo Alto - 100% Demand
FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE SUMMARY
BY CUSTOMER CLASS
 Schedule 1.3

Historic Year: 2021	Total	Small Commercial		Medium	Large Commercial	Street/Traffic Lights
		Residential E-1	E-2	Commercial E-4	E-7	
Power Supply						
Demand (PD)	\$2,837,950	\$358,268	\$200,664	\$1,218,428	\$1,055,861	\$4,729
Energy (PE)	\$27,397,411	\$4,370,785	\$1,780,313	\$9,681,321	\$11,506,983	\$58,008
Direct Assignment (PDA)	\$0	\$0	\$0	\$0	\$0	\$0
Transmission						
Demand (TD)	\$0	\$0	\$0	\$0	\$0	\$0
Energy (TE)	\$0	\$0	\$0	\$0	\$0	\$0
Direct Assignment (TDA)	\$0	\$0	\$0	\$0	\$0	\$0
Distribution						
Demand (DD)	\$169,721,240	\$24,953,594	\$13,477,543	\$74,374,253	\$56,268,738	\$647,113
Energy (DE)	\$0	\$0	\$0	\$0	\$0	\$0
Customer (DC)	\$40,593,025	\$10,418,286	\$1,282,084	\$23,713,532	\$5,179,090	\$32
Direct Assignment (DDA)	\$7,427,544	\$0	\$0	\$0	\$0	\$7,427,544
Total	\$247,977,170	\$40,100,933	\$16,740,604	\$108,987,533	\$74,010,673	\$8,137,426
Total Cost / Function						
Production	\$30,235,360	\$4,729,053	\$1,980,977	\$10,899,749	\$12,562,844	\$62,737
Transmission	\$0	\$0	\$0	\$0	\$0	\$0
Distribution	\$217,741,809	\$35,371,880	\$14,759,627	\$98,087,785	\$61,447,829	\$8,074,689
Total Cost / Function	\$247,977,170	\$40,100,933	\$16,740,604	\$108,987,533	\$74,010,673	\$8,137,426
Total Cost / Classifier						
Demand	\$172,559,190	\$25,311,861	\$13,678,207	\$75,592,680	\$57,324,599	\$651,842
Energy	\$27,397,411	\$4,370,785	\$1,780,313	\$9,681,321	\$11,506,983	\$58,008
Customer	\$40,593,025	\$10,418,286	\$1,282,084	\$23,713,532	\$5,179,090	\$32
Direct Assignment	\$7,427,544	\$0	\$0	\$0	\$0	\$7,427,544
Total Cost / Classifier	\$247,977,170	\$40,100,933	\$16,740,604	\$108,987,533	\$74,010,673	\$8,137,426
check	0	0	0	0	0	0

City of Palo Alto - 100% Demand

SUMMARY OF REVENUE REQUIREMENT COST ALLOCATION
Schedule 1.4

Forecast Year: 2025	Total	Small Commercial			Medium	Large Commercial	Street/Traffic Lights
		Residential E-1	E-2	Commercial E-4	E-7		
Power Purchases	\$77,938,853	\$12,076,773	\$5,064,877	\$28,518,196	\$32,109,436	\$169,570	
Transmission/Ancillary Services Purchases	\$28,377,775	\$4,538,512	\$1,815,971	\$10,071,340	\$11,887,704	\$64,248	
Other	-\$4,111,816	-\$657,611	-\$263,126	-\$1,459,293	-\$1,722,476	-\$9,309	
Total Production	\$115,533,652	\$18,089,382	\$7,470,671	\$41,860,681	\$47,858,233	\$254,685	
Total Distribution	\$28,005,465	\$4,890,155	\$1,850,538	\$12,549,763	\$7,458,839	\$1,256,169	
Total Operation & Maintenance	\$143,539,117	\$22,979,538	\$9,321,209	\$54,410,444	\$55,317,072	\$1,510,854	
Total O&M w/o Purchased Power Supply & A&G	\$40,614,187	\$7,715,792	\$2,785,933	\$17,280,750	\$11,539,837	\$1,291,875	
Total Customer Service, Accounts & Sales	\$12,608,722	\$2,825,637	\$935,395	\$4,730,987	\$4,080,998	\$35,706	
Total Administrative & General	\$7,698,473	\$1,455,847	\$527,903	\$3,281,415	\$2,187,225	\$246,083	
Total O&M plus A&G	\$163,846,313	\$27,261,021	\$10,784,507	\$62,422,846	\$61,585,295	\$1,792,643	
Total Taxes	\$0	\$0	\$0	\$0	\$0	\$0	
Total Interest / Debt Service Expense	\$4,770,582	\$767,840	\$323,639	\$2,150,357	\$1,352,040	\$176,706	
Total Capital Projects Funded From Rates	\$6,500,000	\$1,056,184	\$519,787	\$2,792,253	\$2,107,800	\$23,976	
Revenue Requirement Before Other Revenues	\$215,571,473	\$36,012,298	\$14,344,364	\$83,466,601	\$79,583,924	\$2,164,286	
Revenue Req. Before Taxes and Other Revenues	\$215,571,473	\$36,012,298	\$14,344,364	\$83,466,601	\$79,583,924	\$2,164,286	
Total Other Revenues	\$50,984,335	\$8,159,783	\$3,276,809	\$18,279,999	\$21,110,216	\$157,528	
REVENUE REQUIREMENT for COST ALLOCATION	\$164,587,138	\$27,852,514	\$11,067,556	\$65,186,601	\$58,473,708	\$2,006,759	

City of Palo Alto - 100% Demand

SUMMARY OF RATE BASE COST ALLOCATIONS
Schedule 1.5

Historic Year: 2021	Small Commercial Medium Large Commercial					
	Total	Residential E-1	E-2	Commercial E-4	E-7	Street/Traffic Lights
Total Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Plant	\$350,285,324	\$55,478,957	\$22,215,541	\$153,581,897	\$92,838,756	\$26,170,173
Total Transmission & Distribution	\$350,285,324	\$55,478,957	\$22,215,541	\$153,581,897	\$92,838,756	\$26,170,173
Total General Plant	\$47,223,629	\$7,479,382	\$2,994,983	\$20,705,105	\$12,516,034	\$3,528,125
Total Plant Before General Plant & Intangible	\$350,285,324	\$55,478,957	\$22,215,541	\$153,581,897	\$92,838,756	\$26,170,173
Total Gross Plant in Service	\$397,508,952	\$62,958,339	\$25,210,523	\$174,287,002	\$105,354,790	\$29,698,298
Total Accumulated Depreciation	\$188,823,622	\$29,369,777	\$11,053,181	\$80,221,345	\$46,210,884	\$21,968,435
Total Net Plant	\$208,685,330	\$33,588,562	\$14,157,342	\$94,065,657	\$59,143,905	\$7,729,863
Total Working Capital	\$39,291,839	\$6,512,371	\$2,583,262	\$14,921,877	\$14,866,767	\$407,563
TOTAL RATE BASE	\$247,977,170	\$40,100,933	\$16,740,604	\$108,987,533	\$74,010,673	\$8,137,426

City of Palo Alto - 100% Demand

SUMMARY OF HISTORIC LOAD DATA
Schedule 1.6

Historic Year: 2021						
	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Recorded Load Data						
Energy Sales (kWh)	815,778,523	161,545,337	45,675,813	242,402,726	364,257,301	1,897,346
Total Billing Capacity (kW)	1,297,123	0	0	669,694	627,429	0
Avg. Monthly Billing Capacity (kW)	108,094	0	0	55,808	52,286	0
Number of Customers	29,647	25,600	3,147	828	70	2
Ratio of NCP to Avg. Billing Capacity	0%	0%	0%	101%	96%	0%
Rate Classes NCP Demand at Meter	143,946	26,353	9,983	56,601	50,402	607
Estimates Based on Recorded Data						
Annual NCP Load Factor	65%	70%	52%	49%	82%	36%
Rate Classes CP Demand at Input Voltage	129,587	21,580	6,696	48,905	52,406	0
Annual CP Load Factor	72%	85%	78%	57%	79%	0%
Average On-Peak kWh as a % of Total kWh	0%	59%	59%	59%	59%	59%
Average Off-Peak kWh as a % of Total kWh	0%	41%	41%	41%	41%	41%

City of Palo Alto - 100% Demand

SUMMARY OF FORECAST LOAD DATA
Schedule 1.7

	Forecast Year: 2025					
	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Forecast Load Data						
Energy Sales (kWh)	831,943,836	133,052,833	53,237,722	295,255,415	348,504,639	1,893,227
Total Billing Capacity (kVa)	1,371,408	0	0	764,019	607,389	0
Avg. Monthly Billing Capacity (kVa)	114,284	0	0	63,668	50,616	0
Number of Customers	30,193	26,100	3,183	837	71	2
Ratio of NCP to Avg. Billing	192%	0%	0%	98%	94%	0%
Rate Classes NCP Demand at Meter	144,419	22,568	11,434	62,252	47,558	606
Forecast Based on Recorded and Forecast Data						
Annual NCP Load Factor	294%	67%	53%	54%	84%	36%
Rate Classes CP Demand at Input Voltage	137,082	16,462	9,311	61,491	49,449	367
Annual CP Load Factor	352%	92%	65%	55%	80%	59%
On-Peak kWh as a % of Total kWh	297%	59%	59%	59%	59%	59%
Off-Peak kWh as a % of Total kWh	203%	41%	41%	41%	41%	41%

City of Palo Alto - 100% Demand

SUMMARY OF POWER SUPPLY COSTS
Schedule 1.8

Forecast Year: 2025	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Forecast Power Supply						
Power Purchases						
NCPA Pooling	\$10,148,225	\$1,623,025	\$649,412	\$3,601,629	\$4,251,182	\$22,976
NCPA Facilities	\$2,542,371	\$406,606	\$162,693	\$902,294	\$1,065,022	\$5,756
Local Capacity Purchase	\$7,486,559	\$945,117	\$529,355	\$3,214,232	\$2,785,379	\$12,476
Load Advance	\$0	\$0	\$0	\$0	\$0	\$0
Carbon Neutral Purchases (REC)	\$9,741	\$1,558	\$623	\$3,457	\$4,081	\$22
Market Power Purchases	\$8,892,531	\$1,422,200	\$569,057	\$3,155,981	\$3,725,161	\$20,133
PA Green Comm Purch	\$0	\$0	\$0	\$0	\$0	\$0
Transmission/Ancillary Services Purchases						
Transmission Purchases	\$28,377,775	\$4,538,512	\$1,815,971	\$10,071,340	\$11,887,704	\$64,248
Open	\$0	\$0	\$0	\$0	\$0	\$0
Open	\$0	\$0	\$0	\$0	\$0	\$0
Low Carbon Fuel G&A	-\$4,111,816	-\$657,611	-\$263,126	-\$1,459,293	-\$1,722,476	-\$9,309
Total Power Supply	\$66,674,227	\$10,411,115	\$4,316,935	\$24,220,078	\$27,579,622	\$146,478

City of Palo Alto - 100% Demand

SUMMARY OF REVENUES AT PRESENT RATES
Schedule 1.9

	Forecast Year: 2025					
	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Revenues:						
Customer Charge Revenues	\$0	\$0	\$0	\$0	\$0	\$0
Energy Revenues	\$123,566,578	\$27,309,759	\$11,784,676	\$43,647,477	\$40,824,665	\$0
Demand Revenues	\$42,530,564	\$0	\$0	\$24,059,546	\$18,471,018	\$0
Surcharge	\$2,224,184	\$0	\$0	\$0	\$0	\$2,224,184
Total Revenues	\$168,321,326	\$27,309,759	\$11,784,676	\$67,707,023	\$59,295,683	\$2,224,184
Average Charge:						
Customer Charge \$ / Per Customer / Month		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Average Energy + Demand Charge \$ / kWh		\$0.205	\$0.221	\$0.229	\$0.170	\$0.000
Average Energy Charge \$ / kWh		\$0.205	\$0.221	\$0.148	\$0.117	\$0.000
Demand Charge \$ / kVa or kW		\$0.00	\$0.00	\$31.49	\$30.41	\$0.00

City of Palo Alto - 100% Demand
SUMMARY OF REVENUE REQUIREMENT UNIT COSTS
BY CUSTOMER CLASS
Schedule 2.1

Forecast Year: 2025		Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Billing Determinants							
Total kW		1,371,408	0	0	764,019	607,389	0
Total Demand (kW)		1,785,322	264,621	143,933	764,019	607,389	5,359
Total Energy (kWh)		831,943,836	133,052,833	53,237,722	295,255,415	348,504,639	1,893,227
Average Monthly Customers		30,193	26,100	3,183	837	71	2
Functional Cost							
Power Supply		Total Cost	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Demand (PD)		\$12,059,111	\$1,525,512	\$853,735	\$5,178,050	\$4,481,269	\$20,546
\$/kW		\$6.75	\$5.76	\$5.93	\$6.78	\$7.38	\$3.83
Energy (PE)		\$85,775,612	\$13,664,488	\$5,622,166	\$30,235,026	\$36,079,503	\$174,429
\$/kWh		\$0.103	\$0.103	\$0.106	\$0.102	\$0.104	\$0.092
Direct Assignment (PDA)		\$0	\$0	\$0	\$0	\$0	\$0
\$/kW		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$/kWh		\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Distribution							
Demand (DD)		\$48,672,424	\$7,211,559	\$3,827,858	\$21,189,930	\$16,221,785	\$221,292
\$/kW		\$27.26	\$27.25	\$26.59	\$27.73	\$26.71	\$41.29
Energy (DE)		\$0	\$0	\$0	\$0	\$0	\$0
\$/kWh		\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Customer (DC)		\$16,489,682	\$5,450,955	\$763,798	\$8,583,596	\$1,691,151	\$182
\$/Customer/Month		\$46	\$17	\$20	\$855	\$1,989	\$8
Direct Assignment (DDA)		\$1,590,310	\$0	\$0	\$0	\$0	\$1,590,310
\$/kW		\$0.89	\$0.00	\$0.00	\$0.00	\$0.00	\$296.74
\$/kWh		\$0.002	\$0.000	\$0.000	\$0.000	\$0.000	\$0.840
Total		\$164,587,138	\$27,852,514	\$11,067,556	\$65,186,601	\$58,473,708	\$2,006,759
Total							
	\$/kW	\$34.91	\$33.02	\$32.53	\$34.51	\$34.09	\$341.87
	\$/kWh	\$0.10501	\$0.10270	\$0.10560	\$0.10240	\$0.10353	\$0.93213
	\$/Customer/Month	\$45.51	\$17.40	\$20.00	\$854.60	\$1,989.31	\$7.54
Melded kW/kWh in \$/kWh		0.1780	0.1684	0.1935	0.1917	0.1629	1.0599
Melded kW/Cust in \$/Cust/M		\$217.52	\$45.30	\$142.56	\$3,479.85	\$26,342.39	\$75,817.26

City of Palo Alto - 100% Demand

SUMMARY OF RATE BASE UNIT COST
BY CUSTOMER CLASS
Schedule 2.2

Forecast Year: 2025	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Billing Determinants						
Total kVa	1,371,408	0	0	764,019	607,389	0
Total Demand (kW)	1,785,322	264,621	143,933	764,019	607,389	5,359
Total Energy (kWh)	831,943,836	133,052,833	53,237,722	295,255,415	348,504,639	1,893,227
Average Monthly Customers	30,193	26,100	3,183	837	71	2

Functional Cost	Total Cost	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Power Supply						
Demand (PD)	\$2,837,950	\$358,268	\$200,664	\$1,218,428	\$1,055,861	\$4,729
\$/kW		\$1.35	\$1.39	\$1.59	\$1.74	\$0.88
Energy (PE)	\$27,397,411	\$4,370,785	\$1,780,313	\$9,681,321	\$11,506,983	\$58,008
\$/kWh	\$0.033	\$0.033	\$0.033	\$0.033	\$0.033	\$0.031
Direct Assignment (PDA)	\$0	\$0	\$0	\$0	\$0	\$0
\$/kW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Distribution						
Demand (DD)	\$169,721,240	\$24,953,594	\$13,477,543	\$74,374,253	\$56,268,738	\$647,113
\$/kW		\$94.30	\$93.64	\$97.35	\$92.64	\$120.75
Energy (DE)	\$0	\$0	\$0	\$0	\$0	\$0
\$/kWh	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Customer (DC)	\$40,593,025	\$10,418,286	\$1,282,084	\$23,713,532	\$5,179,090	\$32
\$/Customer/Month		\$33	\$34	\$2,361	\$6,092	\$1
Direct Assignment (DDA)	\$7,427,544	\$0	\$0	\$0	\$0	\$7,427,544
\$/kW		\$0.00	\$0.00	\$0.00	\$0.00	\$1,385.93
\$/kWh		\$0.000	\$0.000	\$0.000	\$0.000	\$3.923
Total	\$247,977,170	\$40,100,933	\$16,740,604	\$108,987,533	\$74,010,673	\$8,137,426

	Costs	Revenues	Costs	Revenues
Demand	60,731,534	42,530,564	36.90%	25.61%
Energy	85,775,612	123,566,578	52.12%	74.39%
Customer	18,079,992	0	10.99%	0.00%
	164,587,138	166,097,142	100.00%	100.00%

City of Palo Alto
 INPUT REVENUE REQUIREMENT
 Schedule 3.1

FERC Account	Year 2025 Cost, \$	Function	Classification & Allocation		Classification & Allocation Method
			Factor		
Operation & Maintenance Expense					
Power Purchases					
555.70	Western Power Purchases	\$7,903,405	P	WEST	Western Cost (84% E, 16% D)
555.71	Contra Surplus Energy	-\$13,328,841	P	kWh	Annual Energy (kWh)
555.72	NCPA Pooling	\$10,148,225	P	kWh	Annual Energy (kWh)
555.73	NCPA Facilities	\$2,542,371	P	kWh	Annual Energy (kWh)
555.74	Local Capacity Purchase	\$7,486,559	P	CP12	12 Coincident Utility Peak
555.75	Load Advance	\$0	P	kWh	Annual Energy (kWh)
555.76	Renewable Energy	\$37,130,836	P	REN	Renewable (92% E, 3% D)
555.77	Carbon Neutral Purchases (REC)	\$9,741	P	kWh	Annual Energy (kWh)
555.78	Market Power Purchases	\$8,892,531	P	kWh	Annual Energy (kWh)
555.79	PA Green Comm Purch	\$0	P	kWh	Annual Energy (kWh)
555.80	TANC & Calveras O&M	\$6,816,709	P	CALA	Calaveras Cost (93% E, 7% D)
555.90	CVP O&M	\$7,000,000	P	WEST	Western Cost (84% E, 16% D)
555.791	EMA Purchases	\$0	P	kWh	Annual Energy (kWh)
556.00	Energy Risk Mgmt	\$0	P	kWh	Annual Energy (kWh)
X555	Budget True-up	\$0	P	kWh	Annual Energy (kWh)
555.15	Resource Management Admin	\$3,337,316	P	kWh	Annual Energy (kWh)
Transmission/Ancillary Services Purchases					
XXXX	Transmission Purchases	\$28,377,775	P	kWh	Annual Energy (kWh)
Other					
555.10	Surplus Energy	\$13,328,841	P	kWh	Annual Energy (kWh)
555.20	Low Carbon Fuel G&A	\$0	P	kWh	Annual Energy (kWh)
555.30	Carbon Allowance Revenues	-\$4,111,816	P	kWh	Annual Energy (kWh)
555.40	open	\$0	P	kWh	Annual Energy (kWh)
555.45	Allocated G&A	\$0	P	kWh	Annual Energy (kWh)
555.50	Renewable Energy Salaries & General	\$0	P	DSRE	Demand-Side Renewable Energy Allocator
Total Purchased Power		\$115,533,652			
Total Production		\$115,533,652			

City of Palo Alto
INPUT REVENUE REQUIREMENT
Schedule 3.1

FERC Account	Year 2025 Cost, \$	Function	Classification & Allocation		Classification & Allocation Method
			Factor		
Operation & Maintenance Expense					
Distribution					
580.00	Op. Supervision & Engineering	\$11,890,278	D	RBD	On the Basis of Distribution Rate Base
581.00	Load Dispatching	\$0	D	RBSE	On the Basis of Station Equipment Rate Base
582.00	Line and Station Expenses	\$0	D	RBSE	On the Basis of Station Equipment Rate Base
583.00	Overhead Lines	\$0	D	RBOH	On the Basis of all Overhead Rate Base
584.00	Underground Lines	\$0	D	RBUG	On the Basis of all Underground Rate Base
585.00	Street Lighting & Signal System	\$0	D	DA1	Direct Assignment for Streetlights
586.00	Meters	\$7,396	D	CUSTW	Customers Weighted for Accounting/Metering
587.00	Customer Installations	\$1,153,617	D	CUSTW	Customers Weighted for Accounting/Metering
588.00	Misc. Distribution	\$1,889,789	D	RBD-noDA	As Distribution Ratebase without DA Street Lighting
589.00	Rents	\$6,733,141	D	RBD-noDA	As Distribution Ratebase without DA Street Lighting
590.00	Maint. Supervision & Engineering	\$4,769,435	D	RBD-noDA	As Distribution Ratebase without DA Street Lighting
591.00	Maint. of Structures	\$0	D	RBSE	On the Basis of Station Equipment Rate Base
592.00	Maint. of Station Equipment	\$0	D	RBSE	On the Basis of Station Equipment Rate Base
XXXX	Maint. of Structures and Equipment	\$0	D	RBSE	On the Basis of Station Equipment Rate Base
593.00	Maint. of Overhead Lines	\$4,538,857	D	RBOH	On the Basis of all Overhead Rate Base
594.00	Maint. Of Underground Lines	\$80,123	D	RBUG	On the Basis of all Underground Rate Base
XXXX	Maint. of Lines	\$0	D	RBUG	On the Basis of all Underground Rate Base
595.00	Maint. of Line Transformers	\$0	D	RBTR	On the Basis of all Transformer Rate Base
XXXX	Maint. of Line Transformers - Underground	\$0	D	RBTR	On the Basis of all Transformer Rate Base
596.00	Maint. of Street Lighting & Signal System	\$603,558	D	DA1	Direct Assignment for Streetlights
597.00	Maint. of Meters	\$0	D	CUSTM	Customers Weighted for Meters and Services
598.00	Maint. of Misc. Distribution Plant	-\$3,882,192	D	RBD	On the Basis of Distribution Rate Base
598.10	Communications	\$221,461	D	RBD-noDA	As Distribution Ratebase without DA Street Lighting
Total Distribution		\$28,005,465			
Total Operation & Maintenance		\$143,539,117			
Customer Service, Accounts, & Sales					
901.00	Supervision	\$2,584,782	D	CUSTW	Customers Weighted for Accounting/Metering
902.00	Meter Reading	\$694,215	D	CUSTMR	Customers Weighted for Meter Reading
903.00	Customer Records Collection	\$968,331	D	REV	On The Basis of Revenue
904.00	Uncollectable Accounts	\$1,727,779	D	REV	On The Basis of Revenue
905.00	Misc. Customer Accounts (Customer Deposits)	\$0	D	CUST	Actual Customers
906.00	Customer Service & Information	-\$744,743	D	CUST	Actual Customers
907.00	Customer Communication & Education	\$122,716	D	CUST	Actual Customers
908.00	Customer Assistance	\$0	D	CUST	Actual Customers
910.00	Misc. Customer Service & Information	\$270,056	D	CUST	Actual Customers
912.00	Demonstrating & Selling	\$0	D	CUST	Actual Customers
913.00	Advertising	\$0	D	CUST	Actual Customers
916.00	Misc. Sales Expenses	\$295,823	D	CUSTW	Customers Weighted for Accounting/Metering
917.00	Sales Expenses	\$0	D	OM	On the Basis of All O&M
906.10	Key Accounts	\$0	D	OM	On the Basis of All O&M
906.20	Energy Efficiency, DSM& Low Income Program	\$6,689,764	D	DSMEE	DSM / EE Allocator:
906.30	Low Income Residential Energy Assistance Program	\$0	D	DSMEE	DSM / EE Allocator:
Total Customer Service, Accounts & Sales		\$12,608,722			
Total O&M w/o Purchased Power Supply & A&G		\$40,614,187			

City of Palo Alto
INPUT REVENUE REQUIREMENT
Schedule 3.1

		Year 2025		Classification & Allocation	
FERC Account		Cost, \$	Function	Factor	Classification & Allocation Method
Operation & Maintenance Expense					
Administrative & General					
920.00	Administrative & General Salaries	\$2,840,007	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
921.00	Office Supplies	\$110,579	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
922.00	Administrative Transfer - Credit	\$0	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
923.00	Outside Services & Pension Credit	\$637,787	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
924.00	Property Insurance	\$230,547	SS	NETPLT	On the Basis of Net Plant
925.00	Injuries and Damages	\$179,837	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
926.00	Employee Pension & Benefits	\$2,346,975	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
927.00	Franchise Requirements	\$23,187	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
928.00	Regulatory Expense	\$0	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
929.00	Duplicate Charge - Credit	\$0	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
XXXX	General Advertising	\$0	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
930.00	Misc. General Expense	\$0	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
930.10	General Advertising	\$0	SS	OM	On the Basis of All O&M
930.20	Misc. General Expense	\$111,099	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
930.30	Environmental	\$2,034	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
931.00	COVID Expenses	\$0	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
932.00	Maint. of General Plant & Communication Equipment	\$7,022	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
933.00	Transportation	\$0	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
935.00	Cost Plan Charges	\$1,209,398	SS	OMAG	On the Basis of O&M (w/o Power Supply and A&G)
Total Administrative & General		\$7,698,473			
Total O&M plus A&G		\$163,846,313			
Depreciation					
403.00	Generation Plant	\$0	P	RBG	On the Basis of Generation Rate Base
403.44	Transmission Plant	\$0	T	RBT	On the Basis of Transmission Rate Base
403.45	Distribution Plant	\$0	D	RBD	On the Basis of Distribution Rate Base
403.46	General Plant	\$0	SS	RBGP	On the Basis of General Plant Rate Base
403.80	Amortization of Plant	\$0	D	RBD	On the Basis of Distribution Rate Base
XXXX	Amortization of Loss on Refunding	\$0	D	RBD	On the Basis of Distribution Rate Base
XXXX	Miscellaneous Intangible Plant	\$0	SS	RBIG	On the Basis of Intangible Plant Rate Base
Total Depreciation		\$0			
Interest and Debt Service Expense					
427.00	Interest and Debt Service Electric	\$4,770,582	D	NETPLT	On the Basis of Net Plant
428.00	Amortization of Debt Discount	\$0	SS	NETPLT	On the Basis of Net Plant
429.00	Other Interest Expense	\$0	SS	NETPLT	On the Basis of Net Plant
XXXX	Annual LT Debt Service	\$0	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
XXXX	Annual ST Debt Service (AMI)	\$0	SS	NETPLT	On the Basis of Net Plant
XXXX	Accelerated Debt Reduction - LT Debt	\$0	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
XXXX	Ind A Interest Expense	\$0	T	DA3	Direct Assignment for Ind A
Total Interest / Debt Service Expense		\$4,770,582			

City of Palo Alto
INPUT REVENUE REQUIREMENT
 Schedule 3.1

FERC Account	Year 2025		Classification & Allocation		Classification & Allocation Method
	Cost, \$	Function	Factor		
Operation & Maintenance Expense					
Capital Projects Funded From Rates					
Production	\$0	P	RBG		On the Basis of Generation Rate Base
Transmission	\$0	T	RBT		On the Basis of Transmission Rate Base
Distribution	\$6,500,000	D	RBD-noDA Services		As Distribution Ratebase without DA Street Lighting or Services
General	\$0	SS	GPLT		On the Basis of Gross Plant (w/o General Plant & Intangible)
Retirements	\$0	SS	NETPLT		On the Basis of Net Plant
Open	\$0	SS	NETPLT		On the Basis of Net Plant
Total Capital Projects Funded From Rates	\$6,500,000				
Other Contributions					
General Fund Transfer to/(from)	\$15,121,000	SS	GF		General Fund transfer based on other Revenues
Reserves	\$23,800,000	SS	Rcontr		Based on production and delivery split
Debt Service Coverage Requirement	\$0	SS	NETPLT		On the Basis of Net Plant
Other transfers out	\$1,533,578	SS	NETPLT		On the Basis of Net Plant
Transfers In	\$0	SS	OMAG		On the Basis of O&M (w/o Power Supply and A&G)
Reserve Alloc Reapp	\$0	D	OMP		On the Basis of Purchased Power O&M
Margin Requirement	\$0	SS	OM		On the Basis of All O&M
Total Other Contributions	\$40,454,578				
Revenue Requirement Before Other Revenues	\$215,571,473				
Revenue Req. Before Taxes and Other Revenues	\$215,571,473				
Other Revenues					
450.00 Late Charges	\$0	SS	OM		On the Basis of All O&M
451.00 Connect / Re-Connect Fees	\$1,447,561	SS	OMAG		On the Basis of O&M (w/o Power Supply and A&G)
453.00 Misc Revenue	\$0	SS	OM		On the Basis of All O&M
454.00 Joint Use Pole Attachment Income	\$0	SS	OMAG		On the Basis of O&M (w/o Power Supply and A&G)
456.00 Misc Revenue (Other)	\$0	SS	OMAG		On the Basis of O&M (w/o Power Supply and A&G)
457.00 Transfer Credits	\$0	SS	OM		On the Basis of All O&M
458.00 Hydro Adjuster	\$0	SS	OM		On the Basis of All O&M
419&424 Dividends from Affiliates, Interest	\$7,000,000	P	WEST		Western Cost (84% E, 16% D)
448.00 Interdepartmental Sales	\$0	SS	OM		On the Basis of All O&M
415&416 Income (Loss) from Equity Investments	\$699,559	P	kwh		Annual Energy (kWh)
XXXX Open	\$0	SS	OMAG		On the Basis of O&M (w/o Power Supply and A&G)
449.00 Other Revenues	\$274,394	P	kwh		Annual Energy (kWh)
456.20 Investment Income	\$0	SS	OM		On the Basis of All O&M
421.00 Misc Income (RA Sales & Surplus Sales)	\$37,045,073	P	kwh		Annual Energy (kWh)
421.10 Public Benefits Revenue	\$4,517,748	P	kwh		Annual Energy (kWh)
Total Other Revenues	\$50,984,335				
REVENUE REQUIREMENT for COST ALLOCATION	\$164,587,138				

City of Palo Alto
 PROJECTED REVENUE REQUIREMENTS
 Schedule 3.2

	Total 2021 Expenses	2022	2023	2024	2025	2026
Operation & Maintenance Expense						
Power Purchases						
Western Power Purchases	\$6,687,852	\$9,394,901	\$8,394,847	\$9,285,966	\$7,903,405	\$9,701,222
Contra Surplus Energy		-\$5,205,273	\$0	-\$1,475,608	-\$13,328,841	-\$12,853,694
NCPA Pooling	\$10,320,035	\$4,132,334	\$5,415,717	\$5,440,093	\$10,148,225	\$10,111,288
NCPA Facilities	\$2,312,749	\$2,388,368	\$2,436,135	\$2,484,858	\$2,542,371	\$2,595,329
Local Capacity Purchase	\$3,028,409	\$5,906,575	\$5,286,310	\$6,544,573	\$7,486,559	\$9,462,041
Load Advance						
Renewable Energy	\$38,702,755	\$35,700,546	\$34,990,114	\$35,427,070	\$37,130,836	\$38,650,038
Carbon Neutral Purchases (REC)	\$1,108,277	\$0	\$492,577	\$128,608	\$9,741	\$20,331
Market Power Purchases	\$0	\$13,137,319	\$22,769,940	\$18,163,843	\$8,892,531	\$8,490,473
PA Green Comm Purch	\$0					
TANC & Calveras O&M	\$3,842,277	\$5,483,163	\$5,616,183	\$6,263,875	\$6,816,709	\$6,398,793
CVP O&M	\$807,716	\$7,000,000	\$7,000,000	\$7,000,000	\$7,000,000	\$7,000,000
EMA Purchases	\$3,822,940					
Energy Risk Mgmt	\$20,064					
Budget True-up		\$8,984,011				
Resource Management Admin	\$1,922,591	\$2,824,303	\$2,991,189	\$3,100,525	\$3,337,316	\$3,474,146
Transmission/Ancillary Services Purchases						
Transmission Purchases	\$23,199,086	\$20,397,767	\$25,498,017	\$27,280,567	\$28,377,775	\$29,964,562
Other						
Surplus Energy	\$2,994,684	\$5,205,273	\$0	\$1,475,608	\$13,328,841	\$12,853,694
Low Carbon Fuel G&A	\$0					
Carbon Allowance Revenues	\$0	-\$6,118,830	-\$5,285,256	-\$5,700,281	-\$4,111,816	-\$4,231,477
open	\$0					
Allocated G&A	\$6,843,179					
Renewable Energy Salaries & General	\$466,530					
Total Purchased Power	\$106,079,144	\$109,230,458	\$115,605,773	\$115,419,697	\$115,533,652	\$121,636,745
Total Production	\$106,079,144	\$109,230,458	\$115,605,773	\$115,419,697	\$115,533,652	\$121,636,745

City of Palo Alto
PROJECTED REVENUE REQUIREMENTS
Schedule 3.2

	Total 2021 Expenses	2022	2023	2024	2025	2026
Operation & Maintenance Expense						
Distribution						
Op. Supervision & Engineering	\$10,003,968	\$7,776,271	\$11,253,181	\$11,612,313	\$11,890,278	\$12,187,535
Load Dispatching				\$0	\$0	\$0
Line and Station Expenses				\$0	\$0	\$0
Overhead Lines				\$0	\$0	\$0
Underground Lines				\$0	\$0	\$0
Street Lighting & Signal System	\$112,680			\$0	\$0	\$0
Meters	\$0	\$7,000	\$7,000	\$7,223	\$7,396	\$7,581
Customer Installations	-\$940,288	\$1,038,229	\$1,091,805	\$1,126,648	\$1,153,617	\$1,182,457
Misc. Distribution	\$565,477	\$1,596,973	\$1,788,532	\$1,845,611	\$1,889,789	\$1,937,034
Rents	\$6,137,322	\$6,069,000	\$6,182,562	\$6,329,377	\$6,733,141	\$7,002,466
Maint. Supervision & Engineering	\$3,492,774	\$4,444,812	\$4,513,883	\$4,657,938	\$4,769,435	\$4,888,671
Maint. of Structures	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Station Equipment				\$0	\$0	\$0
Maint. of Structures and Equipment				\$0	\$0	\$0
Maint. of Overhead Lines	\$2,360,521	\$1,581,321	\$4,295,659	\$4,432,750	\$4,538,857	\$4,652,328
Maint. Of Underground Lines	\$16,644	\$75,171	\$75,830	\$78,250	\$80,123	\$82,126
Maint. of Lines				\$0	\$0	\$0
Maint. of Line Transformers				\$0	\$0	\$0
Maint. of Line Transformers - Underground				\$0	\$0	\$0
Maint. of Street Lighting & Signal System	\$0	\$310,880	\$571,219	\$589,449	\$603,558	\$618,647
Maint. of Meters				\$0	\$0	\$0
Maint. of Misc. Distribution Plant		\$1,163,077	-\$926,128	-\$3,892,006	-\$3,882,192	-\$3,932,002
Communications	\$167,606	\$388,899	\$209,595	\$216,284	\$221,461	\$226,998
Total Distribution	\$21,916,704	\$24,451,633	\$29,063,136	\$27,003,837	\$28,005,465	\$28,853,843
Total Operation & Maintenance	\$127,995,848	\$133,682,092	\$144,668,909	\$142,423,534	\$143,539,117	\$150,490,587
Customer Service, Accounts, & Sales						
Supervision	\$1,261,028	\$1,834,721	\$1,939,798	\$2,009,325	\$2,584,782	\$2,688,174
Meter Reading	\$415,884	\$492,765	\$520,986	\$539,660	\$694,215	\$721,983
Customer Records Collection	\$585,885	\$687,337	\$726,702	\$752,748	\$968,331	\$1,007,064
Uncollectable Accounts	\$625,505	\$757,029	\$757,029	\$757,029	\$1,727,779	\$1,727,779
Misc. Customer Accounts (Customer Deposits)	\$0	\$0	\$0	\$0	\$0	\$0
Customer Service & Information	-\$296,500	-\$528,631	-\$558,906	-\$578,939	-\$744,743	-\$774,533
Customer Communication & Education	\$0	\$87,106	\$92,095	\$95,396	\$122,716	\$127,625
Customer Assistance	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Customer Service & Information		\$191,690	\$202,668	\$209,932	\$270,056	\$280,858
Demonstrating & Selling		\$0	\$0	\$0	\$0	\$0
Advertising		\$0	\$0	\$0	\$0	\$0
Misc. Sales Expenses	\$114,500	\$209,980	\$222,006	\$229,963	\$295,823	\$307,656
Sales Expenses		\$0	\$0	\$0	\$0	\$0
Key Accounts		\$0	\$0	\$0	\$0	\$0
Energy Efficiency, DSM& Low Income Program		\$4,086,083	\$6,179,462	\$6,693,931	\$6,689,764	\$5,766,493
Low Income Residential Energy Assistance Program		\$0	\$0	\$0	\$0	\$0
Total Customer Service, Accounts & Sales	\$2,706,301	\$7,818,080	\$10,081,840	\$10,709,045	\$12,608,722	\$11,853,099
Total O&M w/o Purchased Power Supply & A&G	\$24,623,005	\$32,269,713	\$39,144,976	\$37,712,882	\$40,614,187	\$28,853,843

City of Palo Alto
PROJECTED REVENUE REQUIREMENTS
Schedule 3.2

	Total 2021 Expenses	2022	2023	2024	2025	2026
Operation & Maintenance Expense						
Administrative & General						
Administrative & General Salaries	\$1,261,556	\$1,848,292	\$2,143,425	\$2,207,728	\$2,840,007	\$2,953,607
Office Supplies	\$200,741	\$82,457	\$83,457	\$85,961	\$110,579	\$115,003
Administrative Transfer - Credit	\$0	\$0	\$0	\$0	\$0	\$0
Outside Services & Pension Credit	\$311,036	\$431,250	\$481,354	\$495,795	\$637,787	\$663,299
Property Insurance	\$163,810	\$167,000	\$174,000	\$179,220	\$230,547	\$239,769
Injuries and Damages	\$45,187	\$81,310	\$135,727	\$139,799	\$179,837	\$187,030
Employee Pension & Benefits	\$1,645,824	\$1,495,593	\$1,771,322	\$1,824,461	\$2,346,975	\$2,440,854
Franchise Requirements	\$20,077	\$17,500	\$17,500	\$18,025	\$23,187	\$24,115
Regulatory Expense	\$0	\$0	\$0	\$0	\$0	\$0
Duplicate Charge - Credit	\$0	\$0	\$0	\$0	\$0	\$0
General Advertising	\$0			\$0	\$0	\$0
Misc. General Expense	\$0	\$0	\$0	\$0	\$0	\$0
General Advertising	\$1,332			\$0	\$0	\$0
Misc. General Expense	\$25,454	\$83,849	\$83,849	\$86,364	\$111,099	\$115,543
Environmental	\$5,390	\$1,535	\$1,535	\$1,581	\$2,034	\$2,115
COVID Expenses	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance of General Plant	\$31,830	\$2,033	\$5,300	\$5,459	\$7,022	\$7,303
Transportation				\$0	\$0	\$0
Cost Plan Charges		\$1,521,278	\$1,121,467	\$1,173,264	\$1,209,398	\$1,271,312
Total Administrative & General	\$3,712,238	\$5,732,098	\$6,018,937	\$6,217,658	\$7,698,473	\$8,019,950
Total O&M plus A&G	\$134,414,387	\$147,232,270	\$160,769,685	\$159,350,237	\$163,846,313	\$170,363,636
Depreciation						
Generation Plant				\$0	\$0	\$0
Transmission Plant				\$0	\$0	\$0
Distribution Plant	\$6,403,152			\$0	\$0	\$0
General Plant	\$2,233,509			\$0	\$0	\$0
Amortization of Plant				\$0	\$0	\$0
Amortization of Loss on Refunding				\$0	\$0	\$0
Miscellaneous Intangible Plant				\$0	\$0	\$0
Total Depreciation	\$8,636,661	\$0	\$0	\$0	\$0	\$0
Interest and Debt Service Expense						
Interest and Debt Service Electric	\$8,068,219	\$8,068,219	\$8,502,737	\$8,275,943	\$4,770,582	\$7,873,314
Amortization of Debt Discount				\$0	\$0	\$0
Other Interest Expense				\$0	\$0	\$0
Annual LT Debt Service				\$0	\$0	\$0
Annual ST Debt Service (AMI)				\$0	\$0	\$0
Accelerated Debt Reduction - LT Debt				\$0	\$0	\$0
Ind A Interest Expense				\$0	\$0	\$0
Total Interest / Debt Service Expense	\$8,068,219	\$8,068,219	\$8,502,737	\$8,275,943	\$4,770,582	\$7,873,314

City of Palo Alto
PROJECTED REVENUE REQUIREMENTS
Schedule 3.2

	Total 2021	2022	2023	2024	2025	2026
	Expenses					
Operation & Maintenance Expense						
Capital Projects Funded From Rates						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Transmission	\$0	\$0	\$0	\$0	\$0	\$0
Distribution	-\$2,080	\$22,508,996	\$21,991,316	\$25,508,299	\$6,500,000	\$25,643,701
General	\$0	\$0	\$0	\$0	\$0	\$0
Retirements	\$0	\$0	\$0	\$0	\$0	\$0
Open	\$0	\$0	\$0	\$0	\$0	\$0
Total Capital Projects Funded From Rates	-\$2,080	\$22,508,996	\$21,991,316	\$25,508,299	\$6,500,000	\$25,643,701
Other Contributions						
General Fund Transfer to/(from)	-\$367,473	\$14,138,000	\$14,221,000	\$15,119,000	\$15,121,000	\$15,550,000
Reserves	\$7,443,994			-\$4,500,000	\$23,800,000	
Debt Service Coverage Requirement						
Other transfers out		\$334,713	\$351,449	\$363,046	\$1,533,578	\$14,594,921
Transfers In						
Reserve Alloc Reapp				-\$6,200,000		
Margin Requirement		-\$661,616	-\$568,039	-\$587,742		
Total Other Contributions	\$7,076,521	\$13,811,097	\$14,004,410	\$4,194,305	\$40,454,578	\$30,144,921
Revenue Requirement Before Other Revenues	\$158,193,708	\$191,620,582	\$205,268,147	\$197,328,783	\$215,571,473	\$234,025,573
Revenue Req. Before Taxes and Other Revenues	\$158,193,708	\$191,620,582	\$205,268,147	\$197,328,783	\$215,571,473	\$234,025,573
Other Revenues						
Late Charges	\$1,658			\$0	\$0	\$0
Connect / Re-Connect Fees	\$170,799	\$853,087	\$1,850,000	\$1,850,000	\$1,447,561	\$1,447,561
Misc Revenue	\$465,178			\$0	\$0	\$0
Joint Use Pole Attachment Income				\$0	\$0	\$0
Misc Revenue (Other)	\$51,580					
Transfer Credits	\$6,183,933					
Hydro Adjuster		\$1,288,015	\$23,979,772			
Dividends from Affiliates, Interest	-\$307,000	\$7,000,000	\$7,000,000	\$7,000,000	\$7,000,000	\$7,000,000
Interdepartmental Sales	\$4,035,716					
Income (Loss) from Equity Investments	\$682,703	\$1,619,919	\$1,323,004	\$1,741,050	\$699,559	\$801,144
Open						
Other Revenues	\$357,575	\$488,778	\$500,975		\$274,394	\$281,313
Investment Income	\$561,981					
Misc Income (RA Sales & Surplus Sales)	\$0	\$18,529,188	\$17,751,851	\$18,801,694	\$37,045,073	\$23,470,737
Public Benefits Revenue	\$4,279,271	\$4,086,083	\$6,179,462	\$4,902,000	\$4,517,748	\$4,583,987
Total Other Revenues	\$16,483,393	\$33,865,070	\$58,585,063	\$34,294,744	\$50,984,335	\$37,584,742
REVENUE REQUIREMENT for COST ALLOCATION	\$141,710,315	\$157,755,512	\$146,683,084	\$163,034,040	\$164,587,138	\$196,440,831

City of Palo Alto - 100% Demand
REVENUE REQUIREMENT COST ALLOCATION
FUNCTIONALIZATION AND CLASSIFICATION
Schedule 3.3

Prepared By EES Consulting, Inc.

Allocation Date 2025 Total Expenses	Power Supply			Transmission			Distribution				
	Demand	Energy	Direct Assignment	Demand	Energy	Direct Assignment	Demand	Energy	Customer	Direct Assignment	
	PD	PE	PDA	TD	TE	TDA	DD	DE	DC	DDA	
Operation & Maintenance Expense											
Power Purchases	\$0										
Western Power Purchases	\$7,903,405	\$1,264,545	\$6,638,860	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Contra Surplus Energy	-\$13,328,841	\$0	-\$13,328,841	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NCPA Pooling	\$10,148,225	\$0	\$10,148,225	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NCPA Facilities	\$2,542,371	\$0	\$2,542,371	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Capacity Purchase	\$7,486,559	\$7,486,559	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Advance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Renewable Energy	\$37,130,836	\$1,172,553	\$35,958,283	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Carbon Neutral Purchases (REC)	\$9,741	\$0	\$9,741	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Market Power Purchases	\$8,892,531	\$0	\$8,892,531	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PA Green Comm Purch	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TANC & Calveras O&M	\$6,816,709	\$477,170	\$6,339,539	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CVP O&M	\$7,000,000	\$1,120,000	\$5,880,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EMA Purchases	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Energy Risk Mgmt	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Resource Management Admin	\$3,337,316	\$0	\$3,337,316	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission/Ancillary Services Purchases	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Purchases	\$28,377,775	\$0	\$28,377,775	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	\$0										
Surplus Energy	\$13,328,841	\$0	\$13,328,841	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Low Carbon Fuel G&A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Carbon Allowance Revenues	-\$4,111,816	\$0	-\$4,111,816	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
open	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocated G&A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Renewable Energy Salaries & General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Purchased Power	\$115,533,652	\$11,520,826	\$104,012,826	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Production	\$115,533,652	\$11,520,826	\$104,012,826	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

REVENUE REQUIREMENT COST ALLOCATION
 FUNCTIONALIZATION AND CLASSIFICATION
 Schedule 3.3

Prepared By EES Consulting, Inc.

Allocation Date 2025 Total Expenses	Power Supply			Transmission			Distribution			
	Demand	Energy	Direct Assignment	Demand	Energy	Direct Assignment	Demand	Energy	Customer	Direct Assignment
	PD	PE	PDA	TD	TE	TDA	DD	DE	DC	DDA
Operation & Maintenance Expense										
Distribution										
Op. Supervision & Engineering	\$11,890,278	\$0	\$0	\$0	\$0	\$0	\$8,530,111	\$0	\$2,504,017	\$856,151
Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line and Station Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Meters	\$7,396	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,396	\$0
Customer Installations	\$1,153,617	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,153,617	\$0
Misc. Distribution	\$1,889,789	\$0	\$0	\$0	\$0	\$0	\$1,355,739	\$0	\$534,050	\$0
Rents	\$6,733,141	\$0	\$0	\$0	\$0	\$0	\$4,830,370	\$0	\$1,902,771	\$0
Maint. Supervision & Engineering	\$4,769,435	\$0	\$0	\$0	\$0	\$0	\$3,421,603	\$0	\$1,347,832	\$0
Maint. of Structures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Structures and Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Overhead Lines	\$4,538,857	\$0	\$0	\$0	\$0	\$0	\$4,538,857	\$0	\$0	\$0
Maint. Of Underground Lines	\$80,123	\$0	\$0	\$0	\$0	\$0	\$80,123	\$0	\$0	\$0
Maint. of Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Line Transformers - Underground	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Street Lighting & Signal System	\$603,558	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$603,558
Maint. of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Misc. Distribution Plant	-\$3,882,192	\$0	\$0	\$0	\$0	\$0	-\$2,785,093	\$0	-\$817,565	-\$279,534
Communications	\$221,461	\$0	\$0	\$0	\$0	\$0	\$158,877	\$0	\$62,584	\$0
Total Distribution	\$28,005,465	\$0	\$0	\$0	\$0	\$0	\$20,130,587	\$0	\$6,694,703	\$1,180,175
Total Operation & Maintenance	\$143,539,117	\$11,520,826	\$104,012,826	\$0	\$0	\$0	\$20,130,587	\$0	\$6,694,703	\$1,180,175
Customer Service, Accounts, & Sales										
Supervision	\$2,584,782	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,584,782	\$0
Meter Reading	\$694,215	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$694,215	\$0
Customer Records Collection	\$968,331	\$0	\$0	\$0	\$0	\$0	\$968,331	\$0	\$0	\$0
Uncollectable Accounts	\$1,727,779	\$0	\$0	\$0	\$0	\$0	\$1,727,779	\$0	\$0	\$0
Misc. Customer Accounts (Customer Deposits)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer Service & Information	-\$744,743	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$744,743	\$0
Customer Communication & Education	\$122,716	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$122,716	\$0
Customer Assistance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Customer Service & Information	\$270,056	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$270,056	\$0
Demonstrating & Selling	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Advertising	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Sales Expenses	\$295,823	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$295,823	\$0
Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Key Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Energy Efficiency, DSM& Low Income Program	\$6,689,764	\$0	\$6,689,764	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Low Income Residential Energy Assistance Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service, Accounts & Sales	\$12,608,722	\$0	\$6,689,764	\$0	\$0	\$0	\$2,696,110	\$0	\$3,222,849	\$0
Total O&M w/o Purchased Power Supply & A&G	\$40,614,187	\$0	\$6,689,764	\$0	\$0	\$0	\$22,826,696	\$0	\$9,917,552	\$1,180,175

REVENUE REQUIREMENT COST ALLOCATION
 FUNCTIONALIZATION AND CLASSIFICATION
 Schedule 3.3

Prepared By EES Consulting, Inc.

Allocation Date 2025 Total Expenses	Power Supply			Transmission			Distribution			
	Demand	Energy	Direct Assignment	Demand	Energy	Direct Assignment	Demand	Energy	Customer	Direct Assignment
	PD	PE	PDA	TD	TE	TDA	DD	DE	DC	DDA
Operation & Maintenance Expense										
Administrative & General										
Administrative & General Salaries	\$2,840,007	\$0	\$467,792	\$0	\$0	\$0	\$1,596,191	\$0	\$693,500	\$82,525
Office Supplies	\$110,579	\$0	\$18,214	\$0	\$0	\$0	\$62,150	\$0	\$27,002	\$3,213
Administrative Transfer - Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Outside Services & Pension Credit	\$637,787	\$0	\$105,053	\$0	\$0	\$0	\$358,460	\$0	\$155,741	\$18,533
Property Insurance	\$230,547	\$0	\$0	\$0	\$0	\$0	\$180,763	\$0	\$41,927	\$7,858
Injuries and Damages	\$179,837	\$0	\$29,622	\$0	\$0	\$0	\$101,075	\$0	\$43,914	\$5,226
Employee Pension & Benefits	\$2,346,975	\$0	\$386,582	\$0	\$0	\$0	\$1,319,088	\$0	\$573,106	\$68,199
Franchise Requirements	\$23,187	\$0	\$3,819	\$0	\$0	\$0	\$13,032	\$0	\$5,662	\$674
Regulatory Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Duplicate Charge - Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Advertising	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Misc. General Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Advertising	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Misc. General Expense	\$111,099	\$0	\$18,300	\$0	\$0	\$0	\$62,442	\$0	\$27,129	\$3,228
Environmental	\$2,034	\$0	\$335	\$0	\$0	\$0	\$1,143	\$0	\$497	\$59
COVID Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of General Plant & Communication Equipment	\$7,022	\$0	\$1,157	\$0	\$0	\$0	\$3,947	\$0	\$1,715	\$204
Transportation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cost Plan Charges	\$1,209,398	\$0	\$199,206	\$0	\$0	\$0	\$679,727	\$0	\$295,322	\$35,143
Total Administrative & General	\$7,698,473	\$0	\$1,230,079	\$0	\$0	\$0	\$4,378,017	\$0	\$1,865,515	\$224,862
Total O&M plus A&G	\$163,846,313	\$11,520,826	\$111,932,669	\$0	\$0	\$0	\$27,204,714	\$0	\$11,783,067	\$1,405,037
Depreciation										
Generation Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Amortization of Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Amortization of Loss on Refunding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest and Debt Service Expense										
Interest and Debt Service Electric	\$4,770,582	\$0	\$0	\$0	\$0	\$0	\$3,740,419	\$0	\$867,570	\$162,593
Amortization of Debt Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Annual LT Debt Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Annual ST Debt Service (AMI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accelerated Debt Reduction - LT Debt	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ind A Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Interest / Debt Service Expense	\$4,770,582	\$0	\$0	\$0	\$0	\$0	\$3,740,419	\$0	\$867,570	\$162,593

REVENUE REQUIREMENT COST ALLOCATION
 FUNCTIONALIZATION AND CLASSIFICATION
 Schedule 3.3

Prepared By EES Consulting, Inc.

Allocation Date 2025 Total Expenses	Power Supply			Transmission			Distribution				
	Demand	Energy	Direct Assignment	Demand	Energy	Direct Assignment	Demand	Energy	Customer	Direct Assignment	
	PD	PE	PDA	TD	TE	TDA	DD	DE	DC	DDA	
Operation & Maintenance Expense											
Capital Projects Funded From Rates		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution	\$6,500,000	\$0	\$0	\$0	\$0	\$0	\$6,354,628	\$0	\$145,372	\$0	\$0
General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Open	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Capital Projects Funded From Rates	\$6,500,000	\$0	\$0	\$0	\$0	\$0	\$6,354,628	\$0	\$145,372	\$0	\$0
Other Contributions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Fund Transfer to/(from)	\$15,121,000	\$332,171	\$14,430,225	\$0	\$0	\$0	\$241,294	\$0	\$104,835	\$12,475	\$0
Reserves	\$23,800,000	\$1,326,114	\$8,067,926	\$0	\$0	\$0	\$10,742,536	\$0	\$3,663,424	\$0	\$0
Debt Service Coverage Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other transfers out	\$1,533,578	\$0	\$0	\$0	\$0	\$0	\$1,202,416	\$0	\$278,894	\$52,268	\$0
Transfers In	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Reserve Alloc Reapp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Margin Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Contributions	\$40,454,578	\$1,658,285	\$22,498,151	\$0	\$0	\$0	\$12,186,246	\$0	\$4,047,153	\$64,743	\$0
Revenue Requirement Before Other Revenues	\$215,571,473	\$13,179,111	\$134,430,820	\$0	\$0	\$0	\$49,486,007	\$0	\$16,843,161	\$1,632,374	\$0
Revenue Req. Before Taxes and Other Revenues	\$215,571,473	\$13,179,111	\$134,430,820	\$0	\$0	\$0	\$49,486,007	\$0	\$16,843,161	\$1,632,374	\$0
Other Revenues		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Late Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Connect / Re-Connect Fees	\$1,447,561	\$0	\$238,435	\$0	\$0	\$0	\$813,584	\$0	\$353,479	\$42,064	\$0
Misc Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Joint Use Pole Attachment Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Misc Revenue (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transfer Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hydro Adjuster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dividends from Affiliates, Interest	\$7,000,000	\$1,120,000	\$5,880,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interdepartmental Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Income (Loss) from Equity Investments	\$699,559	\$0	\$699,559	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Open	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Revenues	\$274,394	\$0	\$274,394	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Investment Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Misc Income (RA Sales & Surplus Sales)	\$37,045,073	\$0	\$37,045,073	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Benefits Revenue	\$4,517,748	\$0	\$4,517,748	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Revenues	\$50,984,335	\$1,120,000	\$48,655,209	\$0	\$0	\$0	\$813,584	\$0	\$353,479	\$42,064	\$0
REVENUE REQUIREMENT for COST ALLOCATION	\$164,587,138	\$12,059,111	\$85,775,612	\$0	\$0	\$0	\$48,672,424	\$0	\$16,489,682	\$1,590,310	\$0

City of Palo Alto - 100% Demand
REVENUE REQUIREMENT COST ALLOCATION
BY CUSTOMER
Schedule 3.4

Allocation Date 2025 Total Expenses						
Operation & Maintenance Expense		Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Power Purchases						
Western Power Purchases	\$7,903,405	\$1,221,404	\$514,251	\$2,899,059	\$3,251,553	\$17,138
Contra Surplus Energy	-\$13,328,841	-\$2,131,707	-\$852,949	-\$4,730,438	-\$5,583,570	-\$30,177
NCPA Pooling	\$10,148,225	\$1,623,025	\$649,412	\$3,601,629	\$4,251,182	\$22,976
NCPA Facilities	\$2,542,371	\$406,606	\$162,693	\$902,294	\$1,065,022	\$5,756
Local Capacity Purchase	\$7,486,559	\$945,117	\$529,355	\$3,214,232	\$2,785,379	\$12,476
Load Advance	\$0	\$0	\$0	\$0	\$0	\$0
Renewable Energy	\$37,130,836	\$5,898,903	\$2,383,976	\$13,265,097	\$15,499,495	\$83,364
Carbon Neutral Purchases (REC)	\$9,741	\$1,558	\$623	\$3,457	\$4,081	\$22
Market Power Purchases	\$8,892,531	\$1,422,200	\$569,057	\$3,155,981	\$3,725,161	\$20,133
PA Green Comm Purch	\$0	\$0	\$0	\$0	\$0	\$0
TANC & Calveras O&M	\$6,816,709	\$1,074,134	\$439,424	\$2,454,783	\$2,833,221	\$15,148
CVP O&M	\$7,000,000	\$1,081,791	\$455,469	\$2,567,680	\$2,879,881	\$15,179
EMA Purchases	\$0	\$0	\$0	\$0	\$0	\$0
Energy Risk Mgmt	\$0	\$0	\$0	\$0	\$0	\$0
Budget True-up	\$0	\$0	\$0	\$0	\$0	\$0
Resource Management Admin	\$3,337,316	\$533,743	\$213,564	\$1,184,421	\$1,398,031	\$7,556
Transmission/Ancillary Services Purchases						
Transmission Purchases	\$28,377,775	\$4,538,512	\$1,815,971	\$10,071,340	\$11,887,704	\$64,248
Other						
Surplus Energy	\$13,328,841	\$2,131,707	\$852,949	\$4,730,438	\$5,583,570	\$30,177
Low Carbon Fuel G&A	\$0	\$0	\$0	\$0	\$0	\$0
Carbon Allowance Revenues	-\$4,111,816	-\$657,611	-\$263,126	-\$1,459,293	-\$1,722,476	-\$9,309
open	\$0	\$0	\$0	\$0	\$0	\$0
Allocated G&A	\$0	\$0	\$0	\$0	\$0	\$0
Renewable Energy Salaries & General	\$0	\$0	\$0	\$0	\$0	\$0
Total Purchased Power	\$115,533,652	\$18,089,382	\$7,470,671	\$41,860,681	\$47,858,233	\$254,685
Total Production	\$115,533,652	\$18,089,382	\$7,470,671	\$41,860,681	\$47,858,233	\$254,685

City of Palo Alto - 100% Demand
REVENUE REQUIREMENT COST ALLOCATION
BY CUSTOMER
Schedule 3.4

Prepared By EES Consulting, Inc.

		Allocation Date 2025 Total Expenses				
Operation & Maintenance Expense		Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Distribution						
Op. Supervision & Engineering	\$11,890,278	\$1,883,208	\$754,097	\$5,213,269	\$3,151,370	\$888,335
Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0
Line and Station Expenses	\$0	\$0	\$0	\$0	\$0	\$0
Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0
Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0
Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0
Meters	\$7,396	\$3,442	\$525	\$2,981	\$448	\$0
Customer Installations	\$1,153,617	\$536,899	\$81,846	\$464,880	\$69,951	\$41
Misc. Distribution	\$1,889,789	\$333,523	\$124,004	\$908,672	\$518,476	\$5,115
Rents	\$6,733,141	\$1,188,310	\$441,813	\$3,237,512	\$1,847,281	\$18,225
Maint. Supervision & Engineering	\$4,769,435	\$841,742	\$312,959	\$2,293,299	\$1,308,526	\$12,910
Maint. of Structures	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Structures and Equipment	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Overhead Lines	\$4,538,857	\$667,042	\$360,611	\$1,989,683	\$1,504,397	\$17,125
Maint. Of Underground Lines	\$80,123	\$11,775	\$6,366	\$35,123	\$26,557	\$302
Maint. of Lines	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Line Transformers - Underground	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Street Lighting & Signal System	\$603,558	\$0	\$0	\$0	\$0	\$603,558
Maint. of Meters	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Misc. Distribution Plant	-\$3,882,192	-\$614,870	-\$246,214	-\$1,702,139	-\$1,028,927	-\$290,043
Communications	\$221,461	\$39,085	\$14,532	\$106,486	\$60,759	\$599
Total Distribution	\$28,005,465	\$4,890,155	\$1,850,538	\$12,549,763	\$7,458,839	\$1,256,169
Total Operation & Maintenance	\$143,539,117	\$22,979,538	\$9,321,209	\$54,410,444	\$55,317,072	\$1,510,854
Customer Service, Accounts, & Sales						
Supervision	\$2,584,782	\$1,202,969	\$183,384	\$1,041,606	\$156,731	\$93
Meter Reading	\$694,215	\$323,102	\$49,255	\$279,762	\$42,096	\$0
Customer Records Collection	\$968,331	\$157,109	\$67,796	\$389,510	\$341,120	\$12,795
Uncollectable Accounts	\$1,727,779	\$280,328	\$120,967	\$694,997	\$608,656	\$22,831
Misc. Customer Accounts (Customer Deposits)	\$0	\$0	\$0	\$0	\$0	\$0
Customer Service & Information	-\$744,743	-\$643,788	-\$78,513	-\$20,646	-\$1,747	-\$50
Customer Communication & Education	\$122,716	\$106,081	\$12,937	\$3,402	\$288	\$8
Customer Assistance	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Customer Service & Information	\$270,056	\$233,448	\$28,470	\$7,486	\$634	\$18
Demonstrating & Selling	\$0	\$0	\$0	\$0	\$0	\$0
Advertising	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Sales Expenses	\$295,823	\$137,677	\$20,988	\$119,210	\$17,938	\$11
Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0
Key Accounts	\$0	\$0	\$0	\$0	\$0	\$0
Energy Efficiency, DSM& Low Income Program	\$6,689,764	\$1,028,709	\$530,112	\$2,215,660	\$2,915,283	\$0
Low Income Residential Energy Assistance Program	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service, Accounts & Sales	\$12,608,722	\$2,825,637	\$935,395	\$4,730,987	\$4,080,998	\$35,706
Total O&M w/o Purchased Power Supply & A&G	\$40,614,187	\$7,715,792	\$2,785,933	\$17,280,750	\$11,539,837	\$1,291,875

City of Palo Alto - 100% Demand
REVENUE REQUIREMENT COST ALLOCATION
BY CUSTOMER
Schedule 3.4

Prepared By EES Consulting, Inc.

		Allocation Date 2025 Total Expenses				
Operation & Maintenance Expense		Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Administrative & General						
Administrative & General Salaries	\$2,840,007	\$539,538	\$194,811	\$1,208,382	\$806,940	\$90,336
Office Supplies	\$110,579	\$21,008	\$7,585	\$47,050	\$31,419	\$3,517
Administrative Transfer - Credit	\$0	\$0	\$0	\$0	\$0	\$0
Outside Services & Pension Credit	\$637,787	\$121,165	\$43,749	\$271,369	\$181,216	\$20,287
Property Insurance	\$230,547	\$37,107	\$15,640	\$103,920	\$65,340	\$8,540
Injuries and Damages	\$179,837	\$34,165	\$12,336	\$76,518	\$51,098	\$5,720
Employee Pension & Benefits	\$2,346,975	\$445,873	\$160,991	\$998,604	\$666,853	\$74,654
Franchise Requirements	\$23,187	\$4,405	\$1,591	\$9,866	\$6,588	\$738
Regulatory Expense	\$0	\$0	\$0	\$0	\$0	\$0
Duplicate Charge - Credit	\$0	\$0	\$0	\$0	\$0	\$0
General Advertising	\$0	\$0	\$0	\$0	\$0	\$0
Misc. General Expense	\$0	\$0	\$0	\$0	\$0	\$0
General Advertising	\$0	\$0	\$0	\$0	\$0	\$0
Misc. General Expense	\$111,099	\$21,106	\$7,621	\$47,271	\$31,567	\$3,534
Environmental	\$2,034	\$386	\$140	\$865	\$578	\$65
COVID Expenses	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of General Plant & Communication Equipment	\$7,022	\$1,334	\$482	\$2,988	\$1,995	\$223
Transportation	\$0	\$0	\$0	\$0	\$0	\$0
Cost Plan Charges	\$1,209,398	\$229,759	\$82,959	\$514,581	\$343,630	\$38,469
Total Administrative & General	\$7,698,473	\$1,455,847	\$527,903	\$3,281,415	\$2,187,225	\$246,083
Total O&M plus A&G	\$163,846,313	\$27,261,021	\$10,784,507	\$62,422,846	\$61,585,295	\$1,792,643
Depreciation						
Generation Plant	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$0	\$0	\$0	\$0	\$0	\$0
Amortization of Plant	\$0	\$0	\$0	\$0	\$0	\$0
Amortization of Loss on Refunding	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0
Total Depreciation	\$0	\$0	\$0	\$0	\$0	\$0
Interest and Debt Service Expense						
Interest and Debt Service Electric	\$4,770,582	\$767,840	\$323,639	\$2,150,357	\$1,352,040	\$176,706
Amortization of Debt Discount	\$0	\$0	\$0	\$0	\$0	\$0
Other Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0
Annual LT Debt Service	\$0	\$0	\$0	\$0	\$0	\$0
Annual ST Debt Service (AMI)	\$0	\$0	\$0	\$0	\$0	\$0
Accelerated Debt Reduction - LT Debt	\$0	\$0	\$0	\$0	\$0	\$0
Ind A Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0
Total Interest / Debt Service Expense	\$4,770,582	\$767,840	\$323,639	\$2,150,357	\$1,352,040	\$176,706

City of Palo Alto - 100% Demand
REVENUE REQUIREMENT COST ALLOCATION
BY CUSTOMER
Schedule 3.4

Prepared By EES Consulting, Inc.

Allocation Date 2025 Total Expenses						
Operation & Maintenance Expense		Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Capital Projects Funded From Rates						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Transmission	\$0	\$0	\$0	\$0	\$0	\$0
Distribution	\$6,500,000	\$1,056,184	\$519,787	\$2,792,253	\$2,107,800	\$23,976
General	\$0	\$0	\$0	\$0	\$0	\$0
Retirements	\$0	\$0	\$0	\$0	\$0	\$0
Open	\$0	\$0	\$0	\$0	\$0	\$0
Total Capital Projects Funded From Rates	\$6,500,000	\$1,056,184	\$519,787	\$2,792,253	\$2,107,800	\$23,976
Other Contributions						
General Fund Transfer to/(from)	\$15,121,000	\$2,420,039	\$971,840	\$5,421,506	\$6,260,895	\$46,720
Reserves	\$23,800,000	\$4,260,379	\$1,640,551	\$9,988,374	\$7,843,259	\$67,436
Debt Service Coverage Requirement	\$0	\$0	\$0	\$0	\$0	\$0
Other transfers out	\$1,533,578	\$246,834	\$104,039	\$691,266	\$434,634	\$56,805
Transfers In	\$0	\$0	\$0	\$0	\$0	\$0
Reserve Alloc Reapp	\$0	\$0	\$0	\$0	\$0	\$0
Margin Requirement	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Contributions	\$40,454,578	\$6,927,252	\$2,716,430	\$16,101,145	\$14,538,789	\$170,961
Revenue Requirement Before Other Revenues	\$215,571,473	\$36,012,298	\$14,344,364	\$83,466,601	\$79,583,924	\$2,164,286
Revenue Req. Before Taxes and Other Revenues	\$215,571,473	\$36,012,298	\$14,344,364	\$83,466,601	\$79,583,924	\$2,164,286
Other Revenues						
Late Charges	\$0	\$0	\$0	\$0	\$0	\$0
Connect / Re-Connect Fees	\$1,447,561	\$275,004	\$99,296	\$615,916	\$411,300	\$46,045
Misc Revenue	\$0	\$0	\$0	\$0	\$0	\$0
Joint Use Pole Attachment Income	\$0	\$0	\$0	\$0	\$0	\$0
Misc Revenue (Other)	\$0	\$0	\$0	\$0	\$0	\$0
Transfer Credits	\$0	\$0	\$0	\$0	\$0	\$0
Hydro Adjuster	\$0	\$0	\$0	\$0	\$0	\$0
Dividends from Affiliates, Interest	\$7,000,000	\$1,081,791	\$455,469	\$2,567,680	\$2,879,881	\$15,179
Interdepartmental Sales	\$0	\$0	\$0	\$0	\$0	\$0
Income (Loss) from Equity Investments	\$699,559	\$111,882	\$44,767	\$248,275	\$293,052	\$1,584
Open	\$0	\$0	\$0	\$0	\$0	\$0
Other Revenues	\$274,394	\$43,884	\$17,559	\$97,383	\$114,946	\$621
Investment Income	\$0	\$0	\$0	\$0	\$0	\$0
Misc Income (RA Sales & Surplus Sales)	\$37,045,073	\$5,924,690	\$2,370,615	\$13,147,385	\$15,518,512	\$83,871
Public Benefits Revenue	\$4,517,748	\$722,532	\$289,103	\$1,603,360	\$1,892,525	\$10,228
Total Other Revenues	\$50,984,335	\$8,159,783	\$3,276,809	\$18,279,999	\$21,110,216	\$157,528
REVENUE REQUIREMENT for COST ALLOCATION	\$164,587,138	\$27,852,514	\$11,067,556	\$65,186,601	\$58,473,708	\$2,006,759

City of Palo Alto - 100% Demand
 REVENUE REQUIREMENT COST ALLOCATION
 DIRECT ASSIGNMENT BY CUSTOMER
 Schedule 3.5

		Allocation Date 2024 Total Expenses				
Operation & Maintenance Expense		Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Power Purchases						
Western Power Purchases	\$0	\$0	\$0	\$0	\$0	\$0
Contra Surplus Energy	\$0	\$0	\$0	\$0	\$0	\$0
NCPA Pooling	\$0	\$0	\$0	\$0	\$0	\$0
NCPA Facilities	\$0	\$0	\$0	\$0	\$0	\$0
Local Capacity Purchase	\$0	\$0	\$0	\$0	\$0	\$0
Load Advance	\$0	\$0	\$0	\$0	\$0	\$0
Renewable Energy	\$0	\$0	\$0	\$0	\$0	\$0
Carbon Neutral Purchases (REC)	\$0	\$0	\$0	\$0	\$0	\$0
Market Power Purchases	\$0	\$0	\$0	\$0	\$0	\$0
PA Green Comm Purch	\$0	\$0	\$0	\$0	\$0	\$0
TANC & Calveras O&M	\$0	\$0	\$0	\$0	\$0	\$0
CVP O&M	\$0	\$0	\$0	\$0	\$0	\$0
EMA Purchases	\$0	\$0	\$0	\$0	\$0	\$0
Energy Risk Mgmt	\$0	\$0	\$0	\$0	\$0	\$0
Budget True-up	\$0	\$0	\$0	\$0	\$0	\$0
Resource Management Admin	\$0	\$0	\$0	\$0	\$0	\$0
Transmission/Ancillary Services Purchases						
Transmission Purchases	\$0	\$0	\$0	\$0	\$0	\$0
Other						
Surplus Energy	\$0	\$0	\$0	\$0	\$0	\$0
Low Carbon Fuel G&A	\$0	\$0	\$0	\$0	\$0	\$0
Carbon Allowance Revenues	\$0	\$0	\$0	\$0	\$0	\$0
open	\$0	\$0	\$0	\$0	\$0	\$0
Allocated G&A	\$0	\$0	\$0	\$0	\$0	\$0
Renewable Energy Salaries & General	\$0	\$0	\$0	\$0	\$0	\$0
Total Purchased Power	\$0	\$0	\$0	\$0	\$0	\$0
Total Production	\$0	\$0	\$0	\$0	\$0	\$0

City of Palo Alto - 100% Demand
REVENUE REQUIREMENT COST ALLOCATION
DIRECT ASSIGNMENT BY CUSTOMER
Schedule 3.5

Prepared By EES Consulting, Inc.

		Allocation Date 2024 Total Expenses				
		Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Operation & Maintenance Expense						
Distribution						
Op. Supervision & Engineering	\$856,151	\$0	\$0	\$0	\$0	\$856,151
Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0
Line and Station Expenses	\$0	\$0	\$0	\$0	\$0	\$0
Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0
Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0
Street Lighting & Signal System	\$0	\$0	\$0	\$0	\$0	\$0
Meters	\$0	\$0	\$0	\$0	\$0	\$0
Customer Installations	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Distribution	\$0	\$0	\$0	\$0	\$0	\$0
Rents	\$0	\$0	\$0	\$0	\$0	\$0
Maint. Supervision & Engineering	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Structures	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Structures and Equipment	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0
Maint. Of Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Lines	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Line Transformers - Underground	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Street Lighting & Signal System	\$603,558	\$0	\$0	\$0	\$0	\$603,558
Maint. of Meters	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of Misc. Distribution Plant	-\$279,534	\$0	\$0	\$0	\$0	-\$279,534
Communications	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution	\$1,180,175	\$0	\$0	\$0	\$0	\$1,180,175
Total Operation & Maintenance	\$1,180,175	\$0	\$0	\$0	\$0	\$1,180,175
Customer Service, Accounts, & Sales						
Supervision	\$0	\$0	\$0	\$0	\$0	\$0
Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0
Customer Records Collection	\$0	\$0	\$0	\$0	\$0	\$0
Uncollectable Accounts	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Customer Accounts (Customer Deposits)	\$0	\$0	\$0	\$0	\$0	\$0
Customer Service & Information	\$0	\$0	\$0	\$0	\$0	\$0
Customer Communication & Education	\$0	\$0	\$0	\$0	\$0	\$0
Customer Assistance	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Customer Service & Information	\$0	\$0	\$0	\$0	\$0	\$0
Demonstrating & Selling	\$0	\$0	\$0	\$0	\$0	\$0
Advertising	\$0	\$0	\$0	\$0	\$0	\$0
Misc. Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0
Sales Expenses	\$0	\$0	\$0	\$0	\$0	\$0
Key Accounts	\$0	\$0	\$0	\$0	\$0	\$0
Energy Efficiency, DSM& Low Income Program	\$0	\$0	\$0	\$0	\$0	\$0
Low Income Residential Energy Assistance Program	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service, Accounts & Sales	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M w/o Purchased Power Supply & A&G	\$1,180,175	\$0	\$0	\$0	\$0	\$1,180,175

City of Palo Alto - 100% Demand
REVENUE REQUIREMENT COST ALLOCATION
DIRECT ASSIGNMENT BY CUSTOMER
Schedule 3.5

Prepared By EES Consulting, Inc.

		Allocation Date 2024 Total Expenses				
		Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Operation & Maintenance Expense						
Administrative & General						
Administrative & General Salaries	\$82,525	\$0	\$0	\$0	\$0	\$82,525
Office Supplies	\$3,213	\$0	\$0	\$0	\$0	\$3,213
Administrative Transfer - Credit	\$0	\$0	\$0	\$0	\$0	\$0
Outside Services & Pension Credit	\$18,533	\$0	\$0	\$0	\$0	\$18,533
Property Insurance	\$7,858	\$0	\$0	\$0	\$0	\$7,858
Injuries and Damages	\$5,226	\$0	\$0	\$0	\$0	\$5,226
Employee Pension & Benefits	\$68,199	\$0	\$0	\$0	\$0	\$68,199
Franchise Requirements	\$674	\$0	\$0	\$0	\$0	\$674
Regulatory Expense	\$0	\$0	\$0	\$0	\$0	\$0
Duplicate Charge - Credit	\$0	\$0	\$0	\$0	\$0	\$0
General Advertising	\$0	\$0	\$0	\$0	\$0	\$0
Misc. General Expense	\$0	\$0	\$0	\$0	\$0	\$0
General Advertising	\$0	\$0	\$0	\$0	\$0	\$0
Misc. General Expense	\$3,228	\$0	\$0	\$0	\$0	\$3,228
Environmental	\$59	\$0	\$0	\$0	\$0	\$59
COVID Expenses	\$0	\$0	\$0	\$0	\$0	\$0
Maint. of General Plant & Communication Equipment	\$204	\$0	\$0	\$0	\$0	\$204
Transportation	\$0	\$0	\$0	\$0	\$0	\$0
Cost Plan Charges	\$35,143	\$0	\$0	\$0	\$0	\$35,143
Total Administrative & General	\$224,862	\$0	\$0	\$0	\$0	\$224,862
Total O&M plus A&G	\$1,405,037	\$0	\$0	\$0	\$0	\$1,405,037
Depreciation						
Generation Plant	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$0	\$0	\$0	\$0	\$0	\$0
Amortization of Plant	\$0	\$0	\$0	\$0	\$0	\$0
Amortization of Loss on Refunding	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0
Total Depreciation	\$0	\$0	\$0	\$0	\$0	\$0
Interest and Debt Service Expense						
Interest and Debt Service Electric	\$162,593	\$0	\$0	\$0	\$0	\$162,593
Amortization of Debt Discount	\$0	\$0	\$0	\$0	\$0	\$0
Other Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0
Annual LT Debt Service	\$0	\$0	\$0	\$0	\$0	\$0
Annual ST Debt Service (AMI)	\$0	\$0	\$0	\$0	\$0	\$0
Accelerated Debt Reduction - LT Debt	\$0	\$0	\$0	\$0	\$0	\$0
Ind A Interest Expense	\$0	\$0	\$0	\$0	\$0	\$0
Total Interest / Debt Service Expense	\$162,593	\$0	\$0	\$0	\$0	\$162,593

City of Palo Alto - 100% Demand
REVENUE REQUIREMENT COST ALLOCATION
DIRECT ASSIGNMENT BY CUSTOMER
Schedule 3.5

Prepared By EES Consulting, Inc.

		Allocation Date 2024 Total Expenses				
		Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Operation & Maintenance Expense						
Capital Projects Funded From Rates						
Production	\$0	\$0	\$0	\$0	\$0	\$0
Transmission	\$0	\$0	\$0	\$0	\$0	\$0
Distribution	\$0	\$0	\$0	\$0	\$0	\$0
General	\$0	\$0	\$0	\$0	\$0	\$0
Retirements	\$0	\$0	\$0	\$0	\$0	\$0
Open	\$0	\$0	\$0	\$0	\$0	\$0
Total Capital Projects Funded From Rates	\$0	\$0	\$0	\$0	\$0	\$0
Other Contributions						
General Fund Transfer to/(from)	\$12,475	\$0	\$0	\$0	\$0	\$12,475
Reserves	\$0	\$0	\$0	\$0	\$0	\$0
Debt Service Coverage Requirement	\$0	\$0	\$0	\$0	\$0	\$0
Other transfers out	\$52,268	\$0	\$0	\$0	\$0	\$52,268
Transfers In	\$0	\$0	\$0	\$0	\$0	\$0
Reserve Alloc Reapp	\$0	\$0	\$0	\$0	\$0	\$0
Margin Requirement	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Contributions	\$64,743	\$0	\$0	\$0	\$0	\$64,743
Revenue Requirement Before Other Revenues	\$1,632,374	\$0	\$0	\$0	\$0	\$1,632,374
Revenue Req. Before Taxes and Other Revenues	\$1,632,374	\$0	\$0	\$0	\$0	\$1,632,374
Other Revenues						
Late Charges	\$0	\$0	\$0	\$0	\$0	\$0
Connect / Re-Connect Fees	\$42,064	\$0	\$0	\$0	\$0	\$42,064
Misc Revenue	\$0	\$0	\$0	\$0	\$0	\$0
Joint Use Pole Attachment Income	\$0	\$0	\$0	\$0	\$0	\$0
Misc Revenue (Other)	\$0	\$0	\$0	\$0	\$0	\$0
Transfer Credits	\$0	\$0	\$0	\$0	\$0	\$0
Hydro Adjuster	\$0	\$0	\$0	\$0	\$0	\$0
Dividends from Affiliates, Interest	\$0	\$0	\$0	\$0	\$0	\$0
Interdepartmental Sales	\$0	\$0	\$0	\$0	\$0	\$0
Income (Loss) from Equity Investments	\$0	\$0	\$0	\$0	\$0	\$0
Open	\$0	\$0	\$0	\$0	\$0	\$0
Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0
Investment Income	\$0	\$0	\$0	\$0	\$0	\$0
Misc Income (RA Sales & Surplus Sales)	\$0	\$0	\$0	\$0	\$0	\$0
Public Benefits Revenue	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Revenues	\$42,064	\$0	\$0	\$0	\$0	\$42,064
REVENUE REQUIREMENT for COST ALLOCATION	\$1,590,310	\$0	\$0	\$0	\$0	\$1,590,310

City of Palo Alto

INPUT RATE BASE
Schedule 4.1

INPUT RATE BASE
Schedule 4.1

		Year 2021 Cost, \$	Function	Classification & Allocation Factor	Classification & Allocation Method
FERC Account					
Distribution Plant					
360.00	Land & Rights		D	NCPP	Non-Coincident Peak - Primary
361.00	Structures & Improvements	\$7,154,333	D	NCPP	Non-Coincident Peak - Primary
362.00	Station Equipment - Distribution	\$59,404,780	D	NCPP	Non-Coincident Peak - Primary
363.00	Storage & Battery Equipment	\$2,659,291	D	NCPP	Non-Coincident Peak - Primary
364.00	Poles, Towers, & Fixtures	\$44,602,342	D	100%DP	Demand Only - Poles, Towers & Fixtures (100% Demand)
365.00	Overhead Conductors & Devices	\$18,501,977	D	100%DC	Demand Only - Overhead and Underground Conduit (100% Demand)
366.00	Underground Conduit	\$1,763,879	D	100%DC	Demand Only - Overhead and Underground Conduit (100% Demand)
367.00	Underground Conductors & Devices	\$85,733,395	D	100%DC	Demand Only - Overhead and Underground Conduit (100% Demand)
368.00	Line Transformers	\$31,475,442	D	100%DT	Demand Only- Transformers (100% Demand)
369.00	Services	\$68,019,093	D	SERV	Services
370.00	Meters	\$4,490,213	D	CUSTM	Customers Weighted for Meters and Services
371.00	Installation on Customer Premises	\$1,258,542	D	CUSTM	Customers Weighted for Meters and Services
372.00	Leased Property on Cust. Premises		D	CUSTM	Customers Weighted for Meters and Services
373.00	Street Lights and Signal Systems	\$25,222,037	D	DA1	Direct Assignment for Streetlights
Total Distribution Plant		\$350,285,324			
Total Transmission & Distribution		\$350,285,324			
General Plant					
389.00	Land & Land Rights		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
390.00	Structures & Improvements	\$1,897,484	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
391.00	Office Furniture & Equipment	\$8,874,818	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
392.00	Transportation Equipment	\$415,330	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
393.00	Stores Equipment		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
394.00	Tools, Shop, & Garage Equipment	\$2,685,629	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
395.00	Laboratory Equipment		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
396.00	Power Operated Equipment		SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
397.00	Communication Equipment	\$22,487,683	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
398.00	Misc. Equipment	\$10,832,848	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
399.00	Other Tangible Property - EV Charging	\$29,836	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
Total General Plant		\$47,223,629			
Total Plant Before General Plant & Intangible		\$350,285,324			
Total Gross Plant in Service		\$397,508,952			

INPUT RATE BASE
Schedule 4.1

INPUT RATE BASE
Schedule 4.1

FERC Account

	Year 2021 Cost, \$	Function	Classification & Allocation Factor	Classification & Allocation Method
Less: Accumulated Depreciation				
Intangible Plant		P	RBIG	On the Basis of Intangible Plant Rate Base
Transmission Plant		T	RBT	On the Basis of Transmission Rate Base
Distribution Plant	\$139,992,346	D	RBD-NoDA	As Distribution Ratebase without DA Street Lighting
General Plant	\$29,441,360	SS	RBGP	On the Basis of General Plant Rate Base
Street Lighting	\$19,389,916	D	DA1	Direct Assignment for Streetlights
Misc. Plant		SS	RBGP	On the Basis of General Plant Rate Base
Total Accumulated Depreciation	\$188,823,622			
Total Net Plant	\$208,685,330			
Working Capital				
90 Days of Non Power Supply O&M	\$10,832,188	SS	OMWOP	On the Basis of O&M (w/o Purch. Power Supply)
90 Days of Power Supply Cost	\$28,459,651	P	OMP	On the Basis of Purchased Power O&M
Total Working Capital	\$39,291,839			
Less: Net Customer Contributions				
Production Plant	\$0	P	RBG	On the Basis of Generation Rate Base
Transmission Plant	\$0	T	RBT	On the Basis of Transmission Rate Base
Distribution Plant	\$0	D	RBD	On the Basis of Distribution Rate Base
Street Lights	\$0	D	CUSTM	Customers Weighted for Meters and Services
General Plant	\$0	SS	RBGP	On the Basis of General Plant Rate Base
Total Contributions	\$0			
TOTAL RATE BASE	\$247,977,170			
CWIP				
107.00 Production Plant	\$0	P	RBG	On the Basis of Generation Rate Base
107.00 Transmission Plant	\$0	T	RBT	On the Basis of Transmission Rate Base
107.00 Distribution Plant	\$0	D	RBD	On the Basis of Distribution Rate Base
Services	\$0	D	RBD	On the Basis of Distribution Rate Base
107.00 General Plant	\$0	SS	RBGP	On the Basis of General Plant Rate Base
Other	\$0	SS	GPLT	On the Basis of Gross Plant (w/o General Plant & Intangible)
Total CWIP	\$0			
TOTAL RATE BASE plus CWIP	\$247,977,170			

City of Palo Alto - 100% Demand
 RATE BASE FOR COST ALLOCATION
 FUNCTIONALIZATION AND CLASSIFICATION
 Schedule 4.2

Prepared By EES Consulting, Inc.

Account Description	Total Rate Base	Power Supply			Transmission			Distribution			
		Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA
Distribution Plant											
Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Structures & Improvements	\$7,154,333	\$0	\$0	\$0	\$0	\$0	\$0	\$7,154,333	\$0	\$0	\$0
Station Equipment - Distribution	\$59,404,780	\$0	\$0	\$0	\$0	\$0	\$0	\$59,404,780	\$0	\$0	\$0
Storage & Battery Equipment	\$2,659,291	\$0	\$0	\$0	\$0	\$0	\$0	\$2,659,291	\$0	\$0	\$0
Poles, Towers, & Fixtures	\$44,602,342	\$0	\$0	\$0	\$0	\$0	\$0	\$44,602,342	\$0	\$0	\$0
Overhead Conductors & Devices	\$18,501,977	\$0	\$0	\$0	\$0	\$0	\$0	\$18,501,977	\$0	\$0	\$0
Underground Conduit	\$1,763,879	\$0	\$0	\$0	\$0	\$0	\$0	\$1,763,879	\$0	\$0	\$0
Underground Conductors & Devices	\$85,733,395	\$0	\$0	\$0	\$0	\$0	\$0	\$85,733,395	\$0	\$0	\$0
Line Transformers	\$31,475,442	\$0	\$0	\$0	\$0	\$0	\$0	\$31,475,442	\$0	\$0	\$0
Services	\$68,019,093	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68,019,093	\$0
Meters	\$4,490,213	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,490,213	\$0
Installation on Customer Premises	\$1,258,542	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,258,542	\$0
Leased Property on Cust. Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Street Lights and Signal Systems	\$25,222,037	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,222,037
Total Distribution Plant	\$350,285,324	\$0	\$0	\$0	\$0	\$0	\$0	\$251,295,438	\$0	\$73,767,848	\$25,222,037
Total Transmission & Distribution	\$350,285,324	\$0	\$0	\$0	\$0	\$0	\$0	\$251,295,438	\$0	\$73,767,848	\$25,222,037
General Plant											
Land & Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Structures & Improvements	\$1,897,484	\$0	\$0	\$0	\$0	\$0	\$0	\$1,361,259	\$0	\$399,598	\$136,627
Office Furniture & Equipment	\$8,874,818	\$0	\$0	\$0	\$0	\$0	\$0	\$6,366,814	\$0	\$1,868,980	\$639,025
Transportation Equipment	\$415,330	\$0	\$0	\$0	\$0	\$0	\$0	\$297,958	\$0	\$87,466	\$29,905
Stores Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tools, Shop, & Garage Equipment	\$2,685,629	\$0	\$0	\$0	\$0	\$0	\$0	\$1,926,676	\$0	\$565,576	\$193,377
Laboratory Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Communication Equipment	\$22,487,683	\$0	\$0	\$0	\$0	\$0	\$0	\$16,132,712	\$0	\$4,735,762	\$1,619,209
Misc. Equipment	\$10,832,848	\$0	\$0	\$0	\$0	\$0	\$0	\$7,771,508	\$0	\$2,281,328	\$780,011
Other Tangible Property - EV Charging	\$29,836	\$0	\$0	\$0	\$0	\$0	\$0	\$21,404	\$0	\$6,283	\$2,148
Total General Plant	\$47,223,629	\$0	\$0	\$0	\$0	\$0	\$0	\$33,878,332	\$0	\$9,944,994	\$3,400,303
Total Plant Before General Plant & Intangible	\$350,285,324	\$0	\$0	\$0	\$0	\$0	\$0	\$251,295,438	\$0	\$73,767,848	\$25,222,037
Total Gross Plant in Service	\$397,508,952	\$0	\$0	\$0	\$0	\$0	\$0	\$285,173,770	\$0	\$83,712,843	\$28,622,340

RATE BASE FOR COST ALLOCATION
 FUNCTIONALIZATION AND CLASSIFICATION
 Schedule 4.2

Prepared By EES Consulting, Inc.

Account Description	Total Rate Base	Power Supply			Transmission			Distribution			
		Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA
Less: Accumulated Depreciation											
Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$139,992,346	\$0	\$0	\$0	\$0	\$0	\$0	\$100,430,808	\$0	\$39,561,538	\$0
General Plant	\$29,441,360	\$0	\$0	\$0	\$0	\$0	\$0	\$21,121,294	\$0	\$6,200,162	\$2,119,903
Street Lighting	\$19,389,916	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,389,916
Misc. Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accumulated Depreciation	\$188,823,622	\$0	\$0	\$0	\$0	\$0	\$0	\$121,552,102	\$0	\$45,761,701	\$21,509,819
Total Net Plant	\$208,685,330	\$0	\$0	\$0	\$0	\$0	\$0	\$163,621,668	\$0	\$37,951,142	\$7,112,520
Working Capital											
90 Days of Non Power Supply O&M	\$10,832,188	\$0	\$1,775,709	\$0	\$0	\$0	\$0	\$6,099,572	\$0	\$2,641,883	\$315,023
90 Days of Power Supply Cost	\$28,459,651	\$2,837,950	\$25,621,702	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Working Capital	\$39,291,839	\$2,837,950	\$27,397,411	\$0	\$0	\$0	\$0	\$6,099,572	\$0	\$2,641,883	\$315,023
Less: Net Customer Contributions											
Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Street Lights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE	\$247,977,170	\$2,837,950	\$27,397,411	\$0	\$0	\$0	\$0	\$169,721,240	\$0	\$40,593,025	\$7,427,544
CWIP											
Production Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE plus CWIP	\$247,977,170	\$2,837,950	\$27,397,411	\$0	\$0	\$0	\$0	\$169,721,240	\$0	\$40,593,025	\$7,427,544

**City of Palo Alto - 100% Demand
RATE BASE COST ALLOCATION
CLASSIFICATION BY CUSTOMER
Schedule 4.3**

Account Description	Total Rate Base	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Distribution Plant						
Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0
Structures & Improvements	\$7,154,333	\$1,051,419	\$568,409	\$3,136,220	\$2,371,292	\$26,993
Station Equipment - Distribution	\$59,404,780	\$8,730,274	\$4,719,690	\$26,041,063	\$19,689,619	\$224,134
Storage & Battery Equipment	\$2,659,291	\$390,816	\$211,280	\$1,165,744	\$881,418	\$10,033
Poles, Towers, & Fixtures	\$44,602,342	\$6,554,871	\$3,543,641	\$19,552,171	\$14,783,375	\$168,284
Overhead Conductors & Devices	\$18,501,977	\$2,719,096	\$1,469,976	\$8,110,646	\$6,132,450	\$69,808
Underground Conduit	\$1,763,879	\$259,224	\$140,140	\$773,225	\$584,635	\$6,655
Underground Conductors & Devices	\$85,733,395	\$12,599,593	\$6,811,490	\$37,582,645	\$28,416,196	\$323,471
Line Transformers	\$31,475,442	\$4,625,709	\$2,500,713	\$13,797,778	\$10,432,485	\$118,757
Services	\$68,019,093	\$13,711,891	\$1,660,424	\$43,161,532	\$9,485,246	\$0
Meters	\$4,490,213	\$3,777,333	\$460,661	\$203,761	\$48,459	\$0
Installation on Customer Premises	\$1,258,542	\$1,058,732	\$129,117	\$57,111	\$13,582	\$0
Leased Property on Cust. Premises	\$0	\$0	\$0	\$0	\$0	\$0
Street Lights and Signal Systems	\$25,222,037	\$0	\$0	\$0	\$0	\$25,222,037
Total Distribution Plant	\$350,285,324	\$55,478,957	\$22,215,541	\$153,581,897	\$92,838,756	\$26,170,173
Total Transmission & Distribution	\$350,285,324	\$55,478,957	\$22,215,541	\$153,581,897	\$92,838,756	\$26,170,173
General Plant						
Land & Land Rights	\$0	\$0	\$0	\$0	\$0	\$0
Structures & Improvements	\$1,897,484	\$300,528	\$120,341	\$831,948	\$502,905	\$141,763
Office Furniture & Equipment	\$8,874,818	\$1,405,613	\$562,852	\$3,891,146	\$2,352,160	\$663,047
Transportation Equipment	\$415,330	\$65,781	\$26,341	\$182,100	\$110,078	\$31,030
Stores Equipment	\$0	\$0	\$0	\$0	\$0	\$0
Tools, Shop, & Garage Equipment	\$2,685,629	\$425,356	\$170,326	\$1,177,509	\$711,793	\$200,646
Laboratory Equipment	\$0	\$0	\$0	\$0	\$0	\$0
Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0
Communication Equipment	\$22,487,683	\$3,561,649	\$1,426,197	\$9,859,680	\$5,960,080	\$1,680,078
Misc. Equipment	\$10,832,848	\$1,715,730	\$687,033	\$4,749,640	\$2,871,111	\$809,333
Other Tangible Property - EV Charging	\$29,836	\$4,725	\$1,892	\$13,082	\$7,908	\$2,229
Total General Plant	\$47,223,629	\$7,479,382	\$2,994,983	\$20,705,105	\$12,516,034	\$3,528,125
Total Plant Before General Plant & Intangible	\$350,285,324	\$55,478,957	\$22,215,541	\$153,581,897	\$92,838,756	\$26,170,173
Total Gross Plant in Service	\$397,508,952	\$62,958,339	\$25,210,523	\$174,287,002	\$105,354,790	\$29,698,298

City of Palo Alto - 100% Demand
 RATE BASE COST ALLOCATION
 CLASSIFICATION BY CUSTOMER
 Schedule 4.3

Prepared By EES Consulting, Inc.

Account Description	Total Rate Base	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Less: Accumulated Depreciation						
Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$139,992,346	\$24,706,790	\$9,185,973	\$67,312,840	\$38,407,819	\$378,925
General Plant	\$29,441,360	\$4,662,987	\$1,867,208	\$12,908,505	\$7,803,065	\$2,199,594
Street Lighting	\$19,389,916	\$0	\$0	\$0	\$0	\$19,389,916
Misc. Plant	\$0	\$0	\$0	\$0	\$0	\$0
Total Accumulated Depreciation	\$188,823,622	\$29,369,777	\$11,053,181	\$80,221,345	\$46,210,884	\$21,968,435
Total Net Plant	\$208,685,330	\$33,588,562	\$14,157,342	\$94,065,657	\$59,143,905	\$7,729,863
Working Capital						
90 Days of Non Power Supply O&M	\$10,832,188	\$2,056,374	\$742,996	\$4,610,246	\$3,077,746	\$344,826
90 Days of Power Supply Cost	\$28,459,651	\$4,455,996	\$1,840,266	\$10,311,631	\$11,789,021	\$62,737
Total Working Capital	\$39,291,839	\$6,512,371	\$2,583,262	\$14,921,877	\$14,866,767	\$407,563
Less: Net Customer Contributions						
Production Plant	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0
Street Lights	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$0	\$0	\$0	\$0	\$0	\$0
Total Contributions	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE	\$247,977,170	\$40,100,933	\$16,740,604	\$108,987,533	\$74,010,673	\$8,137,426
CWIP						
Production Plant	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0
Services	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$0	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0	\$0
Total CWIP	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE plus CWIP	\$247,977,170	\$40,100,933	\$16,740,604	\$108,987,533	\$74,010,673	\$8,137,426

City of Palo Alto - 100% Demand
 RATE BASE COST ALLOCATION
 DIRECT ASSIGNMENT BY CUSTOMER
 Schedule 4.4

Account Description	Total Rate Base	Large				
		Residential E-1	Small Commercial E-2	Medium Commercial E-4	Commercial E-7	Street/Traffic Lights
Distribution Plant						
Land & Rights	\$0	\$0	\$0	\$0	\$0	\$0
Structures & Improvements	\$0	\$0	\$0	\$0	\$0	\$0
Station Equipment - Distribution	\$0	\$0	\$0	\$0	\$0	\$0
Storage & Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0
Poles, Towers, & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0
Overhead Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0
Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0
Underground Conductors & Devices	\$0	\$0	\$0	\$0	\$0	\$0
Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0
Services	\$0	\$0	\$0	\$0	\$0	\$0
Meters	\$0	\$0	\$0	\$0	\$0	\$0
Installation on Customer Premises	\$0	\$0	\$0	\$0	\$0	\$0
Leased Property on Cust. Premises	\$0	\$0	\$0	\$0	\$0	\$0
Street Lights and Signal Systems	\$25,222,037	\$0	\$0	\$0	\$0	\$25,222,037
Total Distribution Plant	\$25,222,037	\$0	\$0	\$0	\$0	\$25,222,037
Total Transmission & Distribution	\$25,222,037	\$0	\$0	\$0	\$0	\$25,222,037
General Plant						
Land & Land Rights	\$0	\$0	\$0	\$0	\$0	\$0
Structures & Improvements	\$136,627	\$0	\$0	\$0	\$0	\$136,627
Office Furniture & Equipment	\$639,025	\$0	\$0	\$0	\$0	\$639,025
Transportation Equipment	\$29,905	\$0	\$0	\$0	\$0	\$29,905
Stores Equipment	\$0	\$0	\$0	\$0	\$0	\$0
Tools, Shop, & Garage Equipment	\$193,377	\$0	\$0	\$0	\$0	\$193,377
Laboratory Equipment	\$0	\$0	\$0	\$0	\$0	\$0
Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0
Communication Equipment	\$1,619,209	\$0	\$0	\$0	\$0	\$1,619,209
Misc. Equipment	\$780,011	\$0	\$0	\$0	\$0	\$780,011
Other Tangible Property - EV Charging	\$2,148	\$0	\$0	\$0	\$0	\$2,148
Total General Plant	\$3,400,303	\$0	\$0	\$0	\$0	\$3,400,303
Total Plant Before General Plant & Intangible	\$25,222,037	\$0	\$0	\$0	\$0	\$25,222,037
Total Gross Plant in Service	\$28,622,340	\$0	\$0	\$0	\$0	\$28,622,340

City of Palo Alto - 100% Demand
 RATE BASE COST ALLOCATION
 DIRECT ASSIGNMENT BY CUSTOMER
 Schedule 4.4

Prepared By EES Consulting, Inc.

Account Description	Total Rate Base	Large				
		Residential E-1	Small Commercial E-2	Medium Commercial E-4	Commercial E-7	Street/Traffic Lights
Less: Accumulated Depreciation						
Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$2,119,903	\$0	\$0	\$0	\$0	\$2,119,903
Street Lighting	\$19,389,916	\$0	\$0	\$0	\$0	\$19,389,916
Misc. Plant	\$0	\$0	\$0	\$0	\$0	\$0
Total Accumulated Depreciation	\$21,509,819	\$0	\$0	\$0	\$0	\$21,509,819
Total Net Plant	\$7,112,520	\$0	\$0	\$0	\$0	\$7,112,520
Working Capital						
90 Days of Non Power Supply O&M	\$315,023	\$0	\$0	\$0	\$0	\$315,023
90 Days of Power Supply Cost						
Total Working Capital	\$315,023	\$0	\$0	\$0	\$0	\$315,023
Less: Net Customer Contributions						
Production Plant	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0
Street Lights	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$0	\$0	\$0	\$0	\$0	\$0
Total Contributions	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE	\$7,427,544	\$0	\$0	\$0	\$0	\$7,427,544
CWIP						
Production Plant	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0
Services	\$0	\$0	\$0	\$0	\$0	\$0
General Plant	\$0	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0	\$0
Total CWIP	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE BASE plus CWIP	\$7,427,544	\$0	\$0	\$0	\$0	\$7,427,544

CLASSIFICATION and ALLOCATION BY FUNCTION
Schedule 6.1

Classification Factors	Production			Transmission			Distribution				Total % Allocated
	Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA	
CP1	100.00%			100.00%			100.00%				100.0%
CP2	100.00%			100.00%			100.00%				100.0%
CPS	100.00%			100.00%			100.00%				100.0%
CP12	100.00%			100.00%			100.00%				100.0%
LF	37.45%	62.55%									100.0%
TCP1				100.00%							100.0%
TCP2				100.00%							100.0%
TCPS				100.00%							100.0%
TCP12				100.00%							100.0%
TAE				100.00%							100.0%
CPG	100.00%			100.00%			100.00%				100.0%
CPT	100.00%			100.00%			100.00%				100.0%
AE	100.00%			100.00%			100.00%				100.0%
NCP	100.00%			100.00%			100.00%				100.0%
NCPP	100.00%			100.00%			100.00%				100.0%
NCPS	100.00%			100.00%			100.00%				100.0%
kWh		100.00%			100.00%			100.00%			100.0%
kWhP		100.00%			100.00%			100.00%			100.0%
kWhO		100.00%			100.00%			100.00%			100.0%
kWhPJAN		100.00%			100.00%			100.00%			100.0%
kWhPFEB		100.00%			100.00%			100.00%			100.0%
kWhPMAR		100.00%			100.00%			100.00%			100.0%
kWhPAPR		100.00%			100.00%			100.00%			100.0%
kWhPMAY		100.00%			100.00%			100.00%			100.0%
kWhPJUN		100.00%			100.00%			100.00%			100.0%
kWhPJUL		100.00%			100.00%			100.00%			100.0%
kWhPAUG		100.00%			100.00%			100.00%			100.0%
kWhPSEP		100.00%			100.00%			100.00%			100.0%
kWhPOCT		100.00%			100.00%			100.00%			100.0%
kWhPNOV		100.00%			100.00%			100.00%			100.0%
kWhPDEC		100.00%			100.00%			100.00%			100.0%

CLASSIFICATION and ALLOCATION BY FUNCTION
Schedule 6.1

Classification Factors	Production			Transmission			Distribution				Total % Allocated
	Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA	
kWhOJAN		100.00%			100.00%			100.00%			100.0%
kWhOFEB		100.00%			100.00%			100.00%			100.0%
kWhOMAR		100.00%			100.00%			100.00%			100.0%
kWhOAPR		100.00%			100.00%			100.00%			100.0%
kWhOMAY		100.00%			100.00%			100.00%			100.0%
kWhOJUN		100.00%			100.00%			100.00%			100.0%
kWhOJUL		100.00%			100.00%			100.00%			100.0%
kWhOAUG		100.00%			100.00%			100.00%			100.0%
kWhOSEP		100.00%			100.00%			100.00%			100.0%
kWhOOCT		100.00%			100.00%			100.00%			100.0%
kWhONOV		100.00%			100.00%			100.00%			100.0%
kWhODEC		100.00%			100.00%			100.00%			100.0%
CUST									100.00%		100.0%
CUSTW									100.00%		100.0%
CUSTM									100.00%		100.0%
CUSTMR									100.00%		100.0%
MINSYSP							60.00%		40.00%		100.0%
MINSYSC							60.00%		40.00%		100.0%
MINSYST							50.00%		50.00%		100.0%
100%DP							100.00%		0.00%		100.0%
100%DC							100.00%		0.00%		100.0%
100%DT							100.00%		0.00%		100.0%
DA1										100.00%	100.0%
DA2			100.000%								100.0%
DA3		100.000%		0.000%						0.000%	100.0%
DA4		100.000%		0.000%						0.000%	100.0%
DA5		100.000%		0.000%						0.000%	100.0%
DA6							100.000%			0.000%	100.0%
DA7	100.000%									0.000%	100.0%
DA8		100.000%								0.000%	100.0%
DA9	0.000%	100.000%	0.000%	0.000%	0.000%	0.000%		0.000%		0.000%	100.0%
DA10	8.026%	72.463%	0.000%	0.000%	0.000%	0.000%	14.024%	0.000%	4.664%	0.822%	100.0%
REV	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%			100.0%
REV-P	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.0%
REV-T	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.0%
REV-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.0%
OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%		0.00%	100.0%

CLASSIFICATION and ALLOCATION BY FUNCTION
Schedule 6.1

Classification Factors	Production			Transmission			Distribution				Total % Allocated
	Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA	
RB	1.14%	11.05%	0.00%	0.00%	0.00%	0.00%	68.44%	0.00%	16.37%	3.00%	100.0%
RB-P	1.14%	11.05%	0.00%	0.00%	0.00%	0.00%	68.44%	0.00%	16.37%	3.00%	100.0%
RB-T	1.14%	11.05%	0.00%	0.00%	0.00%	0.00%	68.44%	0.00%	16.37%	3.00%	100.0%
RB-D	1.14%	11.05%	0.00%	0.00%	0.00%	0.00%	68.44%	0.00%	16.37%	3.00%	100.0%
RBG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0%
RBIG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0%
RBIG-P	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0%
RBIG-T	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0%
RBIG-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0%
RBSG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0%
RBHG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0%
RBGG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0%
RBT	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0%
RBD	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.74%	0.00%	21.06%	7.20%	100.0%
RBGP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.74%	0.00%	21.06%	7.20%	100.0%
RBGP-P	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.74%	0.00%	21.06%	7.20%	100.0%
RBGP-T	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.74%	0.00%	21.06%	7.20%	100.0%
RBGP-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.74%	0.00%	21.06%	7.20%	100.0%
RBSE	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.0%
RBOH	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.0%
RBUG	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.0%
RBTR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.0%
OM	8.03%	72.46%	0.00%	0.00%	0.00%	0.00%	14.02%	0.00%	4.66%	0.82%	100.0%
OM-P	8.03%	72.46%	0.00%	0.00%	0.00%	0.00%	14.02%	0.00%	4.66%	0.82%	100.0%
OM-T	8.03%	72.46%	0.00%	0.00%	0.00%	0.00%	14.02%	0.00%	4.66%	0.82%	100.0%
OM-D	8.03%	72.46%	0.00%	0.00%	0.00%	0.00%	14.02%	0.00%	4.66%	0.82%	100.0%
OMAG	0.00%	16.47%	0.00%	0.00%	0.00%	0.00%	56.20%	0.00%	24.42%	2.91%	100.0%
OMAG-P	0.00%	16.47%	0.00%	0.00%	0.00%	0.00%	56.20%	0.00%	24.42%	2.91%	100.0%
OMAG-T	0.00%	16.47%	0.00%	0.00%	0.00%	0.00%	56.20%	0.00%	24.42%	2.91%	100.0%
OMAG-D	0.00%	16.47%	0.00%	0.00%	0.00%	0.00%	56.20%	0.00%	24.42%	2.91%	100.0%
OMG	9.97%	90.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.0%
OMT	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OMD	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.88%	0.00%	23.90%	4.21%	100.0%
OMDLUGT	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.88%	0.00%	23.90%	4.21%	100.0%
OMDS&E	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	72.09%	0.00%	25.06%	2.86%	100.0%
MARKET		100.00%									100.0%

CLASSIFICATION and ALLOCATION BY FUNCTION
Schedule 6.1

Classification Factors	Production			Transmission			Distribution				Total % Allocated
	Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA	
GPLT	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.74%	0.00%	21.06%	7.20%	100.0%
GPLT-P	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.74%	0.00%	21.06%	7.20%	100.0%
GPLT-T	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.74%	0.00%	21.06%	7.20%	100.0%
GPLT-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.74%	0.00%	21.06%	7.20%	100.0%
GRSPLT	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.74%	0.00%	21.06%	7.20%	100.0%
GRSPLT-P	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.74%	0.00%	21.06%	7.20%	100.0%
GRSPLT-T	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.74%	0.00%	21.06%	7.20%	100.0%
GRSPLT-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	71.74%	0.00%	21.06%	7.20%	100.0%
NETPLT	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	78.41%	0.00%	18.19%	3.41%	100.0%
NETPLT-P	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	78.41%	0.00%	18.19%	3.41%	100.0%
NETPLT-T	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	78.41%	0.00%	18.19%	3.41%	100.0%
NETPLT-D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	78.41%	0.00%	18.19%	3.41%	100.0%
TOTCST	6.11%	62.36%	0.00%	0.00%	0.00%	0.00%	22.96%	0.00%	7.81%	0.76%	100.0%
TOTCST-P	6.11%	62.36%	0.00%	0.00%	0.00%	0.00%	22.96%	0.00%	7.81%	0.76%	100.0%
TOTCST-T	6.11%	62.36%	0.00%	0.00%	0.00%	0.00%	22.96%	0.00%	7.81%	0.76%	100.0%
TOTCST-D	6.11%	62.36%	0.00%	0.00%	0.00%	0.00%	22.96%	0.00%	7.81%	0.76%	100.0%
OMP	9.97%	90.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.0%
OMWOP	0.00%	16.39%	0.00%	0.00%	0.00%	0.00%	56.31%	0.00%	24.39%	2.91%	100.0%
OMWOP-P	0.00%	16.39%	0.00%	0.00%	0.00%	0.00%	56.31%	0.00%	24.39%	2.91%	100.0%
OMWOP-T	0.00%	16.39%	0.00%	0.00%	0.00%	0.00%	56.31%	0.00%	24.39%	2.91%	100.0%
OMWOP-D	0.00%	16.39%	0.00%	0.00%	0.00%	0.00%	56.31%	0.00%	24.39%	2.91%	100.0%
PROD	9.97%	90.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.0%
OMPT	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.0%
NCPplcc							100.00%				100.0%
NCPPplcc							100.00%				100.0%
NCPsplcc							100.00%				100.0%
WEST	16.000%	84.000%									100.0%
REN	3.158%	96.842%									100.0%
CALA	7.000%	93.000%									100.0%
CREDIT									100.000%		100.0%
CUST SERV									100.000%		100.0%
SERV									100.000%		100.0%
RR	6.114%	62.360%	0.000%	0.000%	0.000%	0.000%	22.956%	0.000%	7.813%	0.757%	100.0%
RR-P											0.0%
RR-T											0.0%
RR-D											0.0%
RBD-ST							61.755%		24.326%	13.919%	100.0%
RBD-NoDA							71.740%		28.260%		100.0%

CLASSIFICATION and ALLOCATION BY FUNCTION
Schedule 6.1

Classification Factors	Production			Transmission			Distribution				Total % Allocated
	Demand PD	Energy PE	Direct Assignment PDA	Demand TD	Energy TE	Direct Assignment TDA	Demand DD	Energy DE	Customer DC	Direct Assignment DDA	
DSRE		100.000%									100.0%
DSMEE		100.000%									100.0%
GF	2.197%	95.432%	0.000%	0.000%	0.000%	0.000%	1.596%	0.000%	0.693%	0.083%	100.0%
GF-P											0.0%
GF-T											0.0%
GF-D											0.0%
RSR											0.0%
RBD-NoDA Services	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	97.764%	0.000%	2.236%	0.000%	100.0%
Rcontr	5.572%	33.899%	0.000%	0.000%	0.000%	0.000%	45.137%	0.000%	15.393%	0.000%	100.0%
Rcontr-P											0.0%
Rcontr-D											0.0%
Rcontr-T											0.0%

City of Palo Alto

CLASSIFICATION AND ALLOCATION BY CUSTOMER - ENERGY
Schedule 6.2

Test Year: 2025

Classification Factors	Total Allocated	Residential E-1	Small Commercial		Medium	Large	Street/Traffic Lights
			E-2	E-4	Commercial E-4	Commercial E-7	
CP1	0%						
CP2	0%						
CPS	0%						
CP12	0%						
LF	100%	15.993%	6.399%	35.490%	41.891%	0.226%	
TCP1	0%						
TCP2	0%						
TCPS	0%						
TCP12	0%						
TAE	0%						
CPG	0%						
CPT	0%						
AE	0%						
NCP	0%						
NCPP	0%						
NCPS	0%						
kWh	100%	15.993%	6.399%	35.490%	41.891%	0.226%	
kWhP	100%	15.982%	6.400%	35.506%	41.887%	0.226%	
kWhO	100%	16.010%	6.399%	35.468%	41.897%	0.226%	
kWhPJAN	100%	14.410%	6.917%	36.363%	42.085%	0.225%	
kWhPFEB	100%	14.545%	6.663%	37.241%	41.340%	0.211%	
kWhPMAR	100%	12.525%	6.257%	37.045%	43.965%	0.207%	
kWhPAPR	100%	14.629%	6.632%	37.416%	41.083%	0.240%	
kWhPMAY	100%	15.374%	6.104%	35.671%	42.626%	0.225%	
kWhPJUN	100%	16.525%	6.785%	36.380%	40.069%	0.240%	
kWhPJUL	100%	20.858%	6.237%	30.909%	41.781%	0.215%	
kWhPAUG	100%	18.454%	6.359%	35.102%	39.861%	0.225%	
kWhPSEP	100%	19.895%	6.565%	33.558%	39.740%	0.242%	
kWhPOCT	100%	15.624%	5.946%	34.732%	43.460%	0.238%	
kWhPNOV	100%	14.925%	6.224%	36.034%	42.584%	0.234%	
kWhPDEC	100%	14.497%	6.127%	35.423%	43.731%	0.222%	
kWhOJAN	100%	14.410%	6.917%	36.363%	42.085%	0.225%	
kWhOFEB	100%	14.545%	6.663%	37.241%	41.340%	0.211%	
kWhOMAR	100%	12.525%	6.257%	37.045%	43.965%	0.207%	
kWhOAPR	100%	14.629%	6.632%	37.416%	41.083%	0.240%	
kWhOMAY	100%	15.374%	6.104%	35.671%	42.626%	0.225%	
kWhOJUN	100%	16.525%	6.785%	36.380%	40.069%	0.240%	
kWhOJUL	100%	20.858%	6.237%	30.909%	41.781%	0.215%	
kWhOAUG	100%	18.454%	6.359%	35.102%	39.861%	0.225%	
kWhOSEP	100%	19.895%	6.565%	33.558%	39.740%	0.242%	

CLASSIFICATION AND ALLOCATION BY CUSTOMER - ENERGY
Schedule 6.2

Test Year: 2025

Classification Factors	Total Allocated	Residential E-1	Small Commercial E-2	Medium	Large	Street/Traffic Lights
				Commercial E-4	Commercial E-7	
kWhOCT	100%	15.624%	5.946%	34.732%	43.460%	0.238%
kWhONOV	100%	14.925%	6.224%	36.034%	42.584%	0.234%
kWhODEC	100%	14.497%	6.127%	35.423%	43.731%	0.222%
CUST	0%					
CUSTW	0%					
CUSTM	0%					
CUSTMR	0%					
MINSYSP	0%					
MINSYSC	0%					
MINSYST	0%					
100%DP	0%					
100%DC	0%					
100%DT	0%					
DA1	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA2	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA3	100%	0.000%	0.000%	0.000%	0.000%	0.000%
DA4	100%	0.000%	0.000%	0.000%	0.000%	0.000%
DA5	100%	0.000%	0.000%	0.000%	0.000%	0.000%
DA6	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA7	100%	15.993%	6.399%	35.490%	41.891%	0.226%
DA8	100%	15.993%	6.399%	35.490%	41.891%	0.226%
DA9	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA10	100%	100.000%	0.000%	0.000%	0.000%	0.000%
REV	100%	16.225%	7.001%	40.225%	35.228%	1.321%
REV-P	100%	16.225%	7.001%	40.225%	35.228%	1.321%
REV-T	100%	16.225%	7.001%	40.225%	35.228%	1.321%
REV-D	100%	16.225%	7.001%	40.225%	35.228%	1.321%
OTHER	0%					
RB	100%	15.953%	6.498%	35.337%	42.000%	0.212%
RB-P	100%	15.953%	6.498%	35.337%	42.000%	0.212%
RB-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RB-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBSG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBHG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBT	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBD	0%	0.000%	0.000%	0.000%	0.000%	0.000%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - ENERGY
Schedule 6.2

Test Year: 2025

Classification Factors	Total Allocated	Residential E-1	Medium		Large	Street/Traffic Lights
			Small Commercial E-2	Commercial E-4	Commercial E-7	
RBGP	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBSE	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBOH	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBUG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBTR	0%	0.000%	0.000%	0.000%	0.000%	0.000%
OM	100%	15.993%	6.399%	35.490%	41.891%	0.226%
OM-P	100%	15.993%	6.399%	35.490%	41.891%	0.226%
OM-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
OM-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG	100%	15.377%	7.924%	33.120%	43.578%	0.000%
OMAG-P	100%	15.377%	7.924%	33.120%	43.578%	0.000%
OMAG-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%
OMG	100%	15.993%	6.399%	35.490%	41.891%	0.226%
OMT	0%	0.000%	0.000%	0.000%	0.000%	0.000%
OMD	0%	0.000%	0.000%	0.000%	0.000%	0.000%
OMDLUGT	0%					
OMDS&E	0%	0.000%	0.000%	0.000%	0.000%	0.000%
MARKET	0%					
GPLT	0%	0.000%	0.000%	0.000%	0.000%	0.000%
GPLT-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%
GPLT-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
GPLT-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%
GRSPLT	0%					
GRSPLT-P	0%					
GRSPLT-T	0%					
GRSPLT-D	0%					
NETPLT	0%	0.000%	0.000%	0.000%	0.000%	0.000%
NETPLT-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%
NETPLT-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
NETPLT-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%
TOTCST	0%					
TOTCST-P	0%					
TOTCST-T	0%					
TOTCST-D	0%					
OMP	100%	15.993%	6.399%	35.490%	41.891%	0.226%
OMWOP	100%	15.377%	7.924%	33.120%	43.578%	0.000%
OMWOP-P	100%	15.377%	7.924%	33.120%	43.578%	0.000%
OMWOP-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - ENERGY
Schedule 6.2

Test Year: 2025

<i>Classification Factors</i>	Total Allocated	Residential E-1	Small Commercial E-2	Medium	Large	Street/Traffic Lights
				Commercial E-4	Commercial E-7	
OMWOP-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%
UNP	0%					
LABORRB	0%					
LABORRR	0%					
TRANSP	0%					
ST	0%					
DC	0%					
PI	0%					
PROD	0%					
OMPT	100%	15.99%	6.40%	35.49%	41.89%	0.23%
NCPplcc	0%					
NCPPplcc	0%					
NCPsplcc	0%					
WEST	100%	15.993%	6.399%	35.490%	41.891%	0.226%
REN	100%	15.993%	6.399%	35.490%	41.891%	0.226%
CALA	100%	15.993%	6.399%	35.490%	41.891%	0.226%
CREDIT	0%					
CUST SERV	0%					
SERV	0%					
RR	0%					
RR-P	0%					
RR-T	0%					
RR-D	0%					
RBD-ST	0%					
RBD-NoDA	0%					
DSRE	100%	20.855%	8.271%	33.548%	37.325%	
DSMEE	100%	15.377%	7.924%	33.120%	43.578%	
GF	100%	15.990%	6.407%	35.479%	41.899%	0.225%
GF-P	100%	15.990%	6.407%	35.479%	41.899%	0.225%
GF-T	100%	15.990%	6.407%	35.479%	41.899%	0.225%
GF-D	100%	15.990%	6.407%	35.479%	41.899%	0.225%
RSR	0%					
RBD-NoDA Services	0%					
Rcontr	100%	15.918%	6.584%	35.203%	42.096%	0.199%
Rcontr-P	100%	15.918%	6.584%	35.203%	42.096%	0.199%
Rcontr-D	0%					
Rcontr-T	100%	15.918%	6.584%	35.203%	42.096%	0.199%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DEMAND
Schedule 6.2

Test Year: 2025

<i>Classification Factors</i>	Total Allocated	Residential E-1	Small Commercial		Medium	Large	Street/Traffic Lights
			E-2	E-2	Commercial E-4	Commercial E-7	
CP1	100%	12.009%	6.793%	44.857%	36.073%	0.268%	
CP2	100%	12.171%	6.872%	44.850%	35.967%	0.140%	
CPS	100%	12.171%	6.872%	44.850%	35.967%	0.140%	
CP12	100%	12.624%	7.071%	42.933%	37.205%	0.167%	
LF	100%	15.695%	7.635%	41.687%	34.599%	0.384%	
TCP1	100%	12.009%	6.793%	44.857%	36.073%	0.268%	
TCP2	100%	12.171%	6.872%	44.850%	35.967%	0.140%	
TCPS	100%	12.171%	6.872%	44.850%	35.967%	0.140%	
TCP12	100%	12.624%	7.071%	42.933%	37.205%	0.167%	
TAE	100%	15.695%	7.635%	41.687%	34.599%	0.384%	
CPG	100%	12.624%	7.071%	42.933%	37.205%	0.167%	
CPT	100%	12.624%	7.071%	42.933%	37.205%	0.167%	
AE	100%	15.695%	7.635%	41.687%	34.599%	0.384%	
NCP	100%	14.696%	7.945%	43.837%	33.145%	0.377%	
NCPP	100%	14.696%	7.945%	43.837%	33.145%	0.377%	
NCPS	100%	14.696%	7.945%	43.837%	33.145%	0.377%	
kWh	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhP	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhO	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhPJAN	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhPFEB	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhPMAR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhPAPR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhPMAY	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhPJUN	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhPJUL	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhPAUG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhPSEP	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhPOCT	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhPNOV	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhPDEC	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhOJAN	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhOFEB	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhOMAR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhOAPR	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhOMAY	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhOJUN	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhOJUL	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhOAUG	0%	0.000%	0.000%	0.000%	0.000%	0.000%	
kWhOSEP	0%	0.000%	0.000%	0.000%	0.000%	0.000%	

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DEMAND
Schedule 6.2

Test Year: 2025

Classification Factors	Total Allocated	Residential E-1	Medium		Large	Street/Traffic Lights
			Small Commercial E-2	Commercial E-4	Commercial E-7	
kWhOCT	0%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhONOV	0%	0.000%	0.000%	0.000%	0.000%	0.000%
kWhODEC	0%	0.000%	0.000%	0.000%	0.000%	0.000%
CUST	0%					
CUSTW	0%					
CUSTM	0%					
CUSTMR	0%					
MINSYSP	100%	6.134%	7.635%	48.737%	37.072%	0.422%
MINSYSC	100%	6.134%	7.635%	48.737%	37.072%	0.422%
MINSYST	100%	5.910%	7.627%	48.866%	37.175%	0.423%
100%DP	100%	14.696%	7.945%	43.837%	33.145%	0.377%
100%DC	100%	14.696%	7.945%	43.837%	33.145%	0.377%
100%DT	100%	14.696%	7.945%	43.837%	33.145%	0.377%
DA1	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA2	100%	0.000%	40.000%	60.000%	0.000%	0.000%
DA3	100%	0.000%	0.000%	0.000%	0.000%	0.000%
DA4	100%	0.000%	0.000%	0.000%	0.000%	0.000%
DA5	100%	0.000%	0.000%	0.000%	0.000%	0.000%
DA6	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA7	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA8	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA9	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA10	100%	100.000%	0.000%	0.000%	0.000%	0.000%
REV	100%	16.225%	7.001%	40.225%	35.228%	1.321%
REV-P	100%	16.225%	7.001%	40.225%	35.228%	1.321%
REV-T	100%	16.225%	7.001%	40.225%	35.228%	1.321%
REV-D	100%	16.225%	7.001%	40.225%	35.228%	1.321%
OTHER	0%					
RB	100%	14.669%	7.927%	43.807%	33.220%	0.378%
RB-P	100%	12.624%	7.071%	42.933%	37.205%	0.167%
RB-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RB-D	100%	14.703%	7.941%	43.821%	33.154%	0.381%
RBG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-D	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBSG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBHG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBT	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBD	100%	14.696%	7.945%	43.837%	33.145%	0.377%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DEMAND
Schedule 6.2

Test Year: 2025

Classification Factors	Total Allocated	Residential E-1	Small Commercial E-2	Medium	Large	Street/Traffic Lights
				Commercial E-4	Commercial E-7	
RBGP	100%	14.696%	7.945%	43.837%	33.145%	0.377%
RBGP-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGP-D	100%	14.696%	7.945%	43.837%	33.145%	0.377%
RBSE	100%	14.696%	7.945%	43.837%	33.145%	0.377%
RBOH	100%	14.696%	7.945%	43.837%	33.145%	0.377%
RBUG	100%	14.696%	7.945%	43.837%	33.145%	0.377%
RBTR	100%	14.696%	7.945%	43.837%	33.145%	0.377%
OM	100%	13.942%	7.627%	43.508%	34.623%	0.301%
OM-P	100%	12.624%	7.071%	42.933%	37.205%	0.167%
OM-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
OM-D	100%	14.696%	7.945%	43.837%	33.145%	0.377%
OMAG	100%	14.877%	7.834%	43.410%	33.391%	0.489%
OMAG-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
OMAG-D	100%	14.877%	7.834%	43.410%	33.391%	0.489%
OMG	100%	12.624%	7.071%	42.933%	37.205%	0.167%
OMT	0%	0.000%	0.000%	0.000%	0.000%	0.000%
OMD	100%	14.696%	7.945%	43.837%	33.145%	0.377%
OMDLUGT	0%					
OMDS&E	100%	14.696%	7.945%	43.837%	33.145%	0.377%
MARKET	0%					
GPLT	100%	14.696%	7.945%	43.837%	33.145%	0.377%
GPLT-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%
GPLT-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
GPLT-D	100%	14.696%	7.945%	43.837%	33.145%	0.377%
GRSPLT	0%					
GRSPLT-P	0%					
GRSPLT-T	0%					
GRSPLT-D	0%					
NETPLT	100.0000%	14.696%	7.945%	43.837%	33.145%	0.377%
NETPLT-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%
NETPLT-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%
NETPLT-D	100%	14.696%	7.945%	43.837%	33.145%	0.377%
TOTCST	0%					
TOTCST-P	0%					
TOTCST-T	0%					
TOTCST-D	0%					
OMP	100%	12.624%	7.071%	42.933%	37.205%	0.167%
OMWOP	100%	14.876%	7.834%	43.413%	33.389%	0.488%
OMWOP-P	0%	0.000%	0.000%	0.000%	0.000%	0.000%
OMWOP-T	0%	0.000%	0.000%	0.000%	0.000%	0.000%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DEMAND
Schedule 6.2

Test Year: 2025

Classification Factors	Total Allocated	Residential E-1	Small Commercial E-2	Medium	Large	Street/Traffic Lights
				Commercial E-4	Commercial E-7	
OMWOP-D	100%	14.876%	7.834%	43.413%	33.389%	0.488%
UNP	0%					
LABORRB	0%					
LABORRR	0%					
TRANSP	0%					
ST	0%					
DC	0%					
PI	0%					
PROD	0%					
OMPT	0%	0.00%	0.00%	0.00%	0.000%	0.00%
NCPplcc	100%	6.285%	7.640%	48.651%	37.003%	0.421%
NCPPplcc	100%	6.190%	7.637%	48.705%	37.047%	0.421%
NCPsplcc	100%	5.910%	7.627%	48.866%	37.175%	0.423%
WEST	100%	12.624%	7.071%	42.933%	37.205%	0.167%
REN	100%	12.624%	7.071%	42.933%	37.205%	0.167%
CALA	100%	12.624%	7.071%	42.933%	37.205%	0.167%
CREDIT	0%					
CUST SERV	0%					
SERV	0%					
RR	0%					
RR-P	0%					
RR-T	0%					
RR-D	0%					
RBD-ST	100%	14.696%	7.945%	43.837%	33.145%	0.377%
RBD-NoDA	100.0000000%	14.696%	7.945%	43.837%	33.145%	0.377%
DSRE	0%					
DSMEE	0%					
GF	100%	13.572%	7.392%	43.134%	35.600%	0.302%
GF-P	100%	13.572%	7.392%	43.134%	35.600%	0.302%
GF-T	100%	13.572%	7.392%	43.134%	35.600%	0.302%
GF-D	100%	13.572%	7.392%	43.134%	35.600%	0.302%
RSR	0%					
RBD-NoDA Services	100%	14.696%	7.945%	43.837%	33.145%	0.377%
Rcontr	0%					
Rcontr-P	100%	12.624%	7.071%	42.933%	37.205%	0.167%
Rcontr-D	100%	14.826%	7.865%	43.530%	33.322%	0.457%
Rcontr-T	0%					

City of Palo Alto

CLASSIFICATION AND ALLOCATION BY CUSTOMER - CUSTOMER
Schedule 6.2

Test Year: 2025

<i>Classification Factors</i>	Total Allocated	Residential E-1	Commercial E-2	Commercial E-	Commercial E-	Lights
CP1	0%			0.000%	0.000%	0.000%
CP2	0%			0.000%	0.000%	0.000%
CPS	0%			0.000%	0.000%	0.000%
CP12	0%			0.000%	0.000%	0.000%
LF	0%					
TCP1	0%					
TCP2	0%					
TCPS	0%					
TCP12	0%					
TAE	0%					
CPG	0%					
CPT	0%					
AE	0%					
NCP	0%					
NCPP	0%					
NCPS	0%					
kWh	0%					
kWhP	0%					
kWhO	0%					
kWhPJAN	0%					
kWhPFEB	0%					
kWhPMAR	0%					
kWhPAPR	0%					
kWhPMAY	0%					
kWhPJUN	0%					
kWhPJUL	0%					
kWhPAUG	0%					
kWhPSEP	0%					
kWhPOCT	0%					
kWhPNOV	0%					
kWhPDEC	0%					
kWhOJAN	0%					
kWhOFEB	0%					
kWhOMAR	0%					
kWhOAPR	0%					
kWhOMAY	0%					
kWhOJUN	0%					
kWhOJUL	0%					
kWhOAUG	0%					

CLASSIFICATION AND ALLOCATION BY CUSTOMER - CUSTOMER

Schedule 6.2

Test Year: 2025

<i>Classification Factors</i>	Total Allocated	Residential E-1	Commercial E-2	Commercial E-	Commercial E-	Lights
kWhOSEP	0%					
kWhOOCT	0%					
kWhONOV	0%					
kWhODEC	0%					
CUST	100%	86.444%	10.542%	2.772%	0.235%	0.007%
CUSTW	100%	46.540%	7.095%	40.298%	6.064%	0.004%
CUSTM	100%	84.124%	10.259%	4.538%	1.079%	0.000%
CUSTMR	100%	46.542%	7.095%	40.299%	6.064%	0.000%
MINSYSP	100%	86.444%	10.542%	2.772%	0.235%	0.007%
MINSYSC	100%	86.444%	10.542%	2.772%	0.235%	0.007%
MINSYST	100%	86.444%	10.542%	2.772%	0.235%	0.007%
100%DP	0%					
100%DC	0%					
100%DT	0%					
DA1	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA2	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA3	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA4	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA5	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA6	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA7	100%	15.993%	6.399%	35.490%	41.891%	0.226%
DA8	100%	15.993%	6.399%	35.490%	41.891%	0.226%
DA9	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA10	100%	100.000%	0.000%	0.000%	0.000%	0.000%
REV	100%	16.225%	7.001%	40.225%	35.228%	1.321%
REV-P	100%	16.225%	7.001%	40.225%	35.228%	1.321%
REV-T	100%	16.225%	7.001%	40.225%	35.228%	1.321%
REV-D	100%	16.225%	7.001%	40.225%	35.228%	1.321%
OTHER	0%					
RB	100%	25.665%	3.158%	58.418%	12.759%	0.000%
RB-P	0%					
RB-T	0%					
RB-D	0%					
RBG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBIG-P	0%					
RBIG-T	0%					
RBIG-D	0%					
RBSG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBHG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBGG	0%	0.000%	0.000%	0.000%	0.000%	0.000%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - CUSTOMER
Schedule 6.2

Test Year: 2025

<i>Classification Factors</i>	Total Allocated	Residential E-1	Commercial E-2	Commercial E-	Commercial E-	Lights
RBT	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBD	100%	25.144%	3.050%	58.864%	12.942%	0.000%
RBGP	100%	25.144%	3.050%	58.864%	12.942%	0.000%
RBGP-P	0%					
RBGP-T	0%					
RBGP-D	0%					
RBSE	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBOH	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBUG	0%	0.000%	0.000%	0.000%	0.000%	0.000%
RBTR	0%	0.000%	0.000%	0.000%	0.000%	0.000%
OM	100%	28.854%	3.752%	55.644%	11.749%	0.001%
OM-P	0%					
OM-T	0%					
OM-D	0%					
OMAG	100%	33.186%	4.716%	51.989%	10.109%	0.001%
OMAG-P	0%					
OMAG-T	0%					
OMAG-D	0%					
OMG	0%					
OMT	0%					
OMD	100%	28.854%	3.752%	55.644%	11.749%	0.001%
OMDLUGT	0%					
OMDS&E	100%	33.882%	4.702%	51.281%	10.133%	0.001%
MARKET	0%					
GPLT	100%	25.144%	3.050%	58.864%	12.942%	0.000%
GPLT-P	0%					
GPLT-T	0%					
GPLT-D	0%					
GRSPLT	0%					
GRSPLT-P	0%					
GRSPLT-T	0%					
GRSPLT-D	0%					
NETPLT	100%	25.144%	3.050%	58.864%	12.942%	0.000%
NETPLT-P	0%					
NETPLT-T	0%					
NETPLT-D	0%					
TOTCST	0%					
TOTCST-P	0%					
TOTCST-T	0%					
TOTCST-D	0%					
OMP	0%					

CLASSIFICATION AND ALLOCATION BY CUSTOMER - CUSTOMER
Schedule 6.2

Test Year: 2025

<i>Classification Factors</i>	Total Allocated	Residential E-1	Commercial E-2	Commercial E-	Commercial E-	Lights
OMWOP	100%	33.157%	4.710%	52.013%	10.119%	0.001%
OMWOP-P	0%					
OMWOP-T	0%					
OMWOP-D	0%					
UNP	0%					
LABORRB	0%					
LABORRR	0%					
TRANSP	0%					
ST	0%					
DC	0%					
PI	0%					
PROD	0%					
OMPT	0%					
NCPplcc	0%					
NCPPplcc	0%					
NCPsplcc	0%					
WEST	0%					
REN	0%					
CALA	0%					
CREDIT	100.000000%	35.000%	50.000%	14.000%	1.000%	
CUST SERV	100.000000%	16.188%	7.502%	36.806%	39.149%	0.355%
SERV	100.000000%	20.159%	2.441%	63.455%	13.945%	
RR	100%	29.131%	9.306%	51.253%	10.308%	
RR-P	0%					
RR-T	0%					
RR-D	100%	29.131%	9.306%	51.253%	10.308%	
RBD-ST	100%	25.144%	3.050%	58.864%	12.942%	
RBD-NoDA	100.000000%	25.144%	3.050%	58.864%	12.942%	0.000%
DSRE	0%					
DSMEE	0%					
GF	100%	33.186%	4.716%	51.989%	10.109%	0.001%
GF-P	100%	33.186%	4.716%	51.989%	10.109%	0.001%
GF-T	100%	33.186%	4.716%	51.989%	10.109%	0.001%
GF-D	100%	33.186%	4.716%	51.989%	10.109%	0.001%
RSR	0%					
RBD-NoDA Services	100%	84.124%	10.259%	4.538%	1.079%	0.000%
Rcontr	100%	33.193%	4.659%	51.937%	10.210%	0.001%
Rcontr-P	0%					
Rcontr-D	0%					
Rcontr-T	0%					

City of Palo Alto

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DIRECT ASSIGNMENT
Schedule 6.2

Test Year: 2025

<i>Classification Factors</i>	Total Allocated	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
CP1	0%	0.000%	0.000%	0.000%	0.000%	0.000%
CP2	0%	0.000%	0.000%	0.000%	0.000%	0.000%
CPS	0%	0.000%	0.000%	0.000%	0.000%	0.000%
CP12	0%	0.000%	0.000%	0.000%	0.000%	0.000%
LF	0%					
TCP1	0%					
TCP2	0%					
TCP5	0%					
TCP12	0%					
TAE	0%					
CPG	0%					
CPT	0%					
AE	0%					
NCP	0%					
NCPP	0%					
NCPS	0%					
kWh	0%					
kWhP	0%					
kWhO	0%					
kWhPJAN	0%					
kWhPFEB	0%					
kWhPMAR	0%					
kWhPAPR	0%					
kWhPMAY	0%					
kWhPJUN	0%					
kWhPJUL	0%					
kWhPAUG	0%					
kWhPSEP	0%					
kWhPOCT	0%					
kWhPNOV	0%					
kWhPDEC	0%					
kWhOJAN	0%					
kWhOFEB	0%					
kWhOMAR	0%					
kWhOAPR	0%					
kWhOMAY	0%					
kWhOJUN	0%					
kWhOJUL	0%					
kWhOAUG	0%					

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DIRECT ASSIGNMENT
Schedule 6.2

Test Year: 2025

<i>Classification Factors</i>	Total Allocated	Residential E-1	Small Commercial	Medium	Large	Street/Traffic Lights
			E-2	Commercial E-4	Commercial E-7	
kWhOSEP	0%					
kWhOOCT	0%					
kWhONOV	0%					
kWhODEC	0%					
CUST	0%					
CUSTW	0%					
CUSTM	0%					
CUSTMR	0%					
MINSYSP	0%					
MINSYSC	0%					
MINSYST	0%					
100%DP	0%					
100%DC	0%					
100%DT	0%					
DA1	100%	0.000%	0.000%	0.000%	0.000%	100.000%
DA2	100%	0.000%	0.000%	40.000%	60.000%	0.000%
DA3	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA4	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA5	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA6	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA7	100%	15.993%	6.399%	35.490%	41.891%	0.226%
DA8	100%	15.993%	6.399%	35.490%	41.891%	0.226%
DA9	0%	0.000%	0.000%	0.000%	0.000%	0.000%
DA10	100%	100.000%	0.000%	0.000%	0.000%	0.000%
REV	100%	16.225%	7.001%	40.225%	35.228%	1.321%
REV-P	100%	16.225%	7.001%	40.225%	35.228%	1.321%
REV-T	100%	16.225%	7.001%	40.225%	35.228%	1.321%
REV-D	100%	16.225%	7.001%	40.225%	35.228%	1.321%
OTHER	0%					
RB	100%	0%	0%	0%	0%	100%
RB-P	0%	0%	0%	0%	0%	0%
RB-T	0%	0%	0%	0%	0%	0%
RB-D	100%	0%	0%	0%	0%	100%
RBG	0%	0%	0%	0%	0%	0%
RBIG	0%	0%	0%	0%	0%	0%
RBIG-P	0%	0%	0%	0%	0%	0%
RBIG-T	0%	0%	0%	0%	0%	0%
RBIG-D	0%	0%	0%	0%	0%	0%
RBSG	0%	0%	0%	0%	0%	0%
RBHG	0%	0%	0%	0%	0%	0%
RBGG	0%	0%	0%	0%	0%	0%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DIRECT ASSIGNMENT
Schedule 6.2

Test Year: 2025

<i>Classification Factors</i>	Total Allocated	Residential E-1	Small Commercial		Medium	Large	Street/Traffic Lights
			E-2	E-2	Commercial E-4	Commercial E-7	
RBT	0%	0%	0%	0%	0%	0%	0%
RBD	100%	0%	0%	0%	0%	0%	100%
RBGP	100%	0%	0%	0%	0%	0%	100%
RBGP-P	0%	0%	0%	0%	0%	0%	0%
RBGP-T	0%	0%	0%	0%	0%	0%	0%
RBGP-D	100%	0%	0%	0%	0%	0%	100%
RBSE	0%	0%	0%	0%	0%	0%	0%
RBOH	0%	0%	0%	0%	0%	0%	0%
RBUG	0%	0%	0%	0%	0%	0%	0%
RBTR	0%	0%	0%	0%	0%	0%	0%
OM	100%	0%	0%	0%	0%	0%	100%
OM-P	0%	0%	0%	0%	0%	0%	0%
OM-T	0%	0%	0%	0%	0%	0%	0%
OM-D	100%	0%	0%	0%	0%	0%	100%
OMAG	100%	0%	0%	0%	0%	0%	100%
OMAG-P	0%	0%	0%	0%	0%	0%	0%
OMAG-T	0%	0%	0%	0%	0%	0%	0%
OMAG-D	100%	0%	0%	0%	0%	0%	100%
OMG	0%	0%	0%	0%	0%	0%	0%
OMT	0%	0%	0%	0%	0%	0%	0%
OMD	100%	0%	0%	0%	0%	0%	100%
OMDLUGT	0%						
OMDS&E	100%	0%	0%	0%	0%	0%	100%
MARKET	0%						
GPLT	100%	0%	0%	0%	0%	0%	100%
GPLT-P	0%	0%	0%	0%	0%	0%	0%
GPLT-T	0%	0%	0%	0%	0%	0%	0%
GPLT-D	100%	0%	0%	0%	0%	0%	100%
GRSPLT	0%						
GRSPLT-P	0%						
GRSPLT-T	0%						
GRSPLT-D	0%						
NETPLT	100%	0%	0%	0%	0%	0%	100%
NETPLT-P	0%	0%	0%	0%	0%	0%	0%
NETPLT-T	0%	0%	0%	0%	0%	0%	0%
NETPLT-D	100%	0%	0%	0%	0%	0%	100%
TOTCST	0%						
TOTCST-P	0%						
TOTCST-T	0%						
TOTCST-D	0%						
OMP	0%	0%	0%	0%	0%	0%	0%

CLASSIFICATION AND ALLOCATION BY CUSTOMER - DIRECT ASSIGNMENT
Schedule 6.2

Test Year: 2025

<i>Classification Factors</i>	Total Allocated	Residential E-1	Small Commercial		Medium	Large	Street/Traffic Lights
			E-2	E-4	Commercial E-4	Commercial E-7	
OMWOP	100%	0%	0%	0%	0%	0%	100%
OMWOP-P	0%	0%	0%	0%	0%	0%	0%
OMWOP-T	0%	0%	0%	0%	0%	0%	0%
OMWOP-D	100%	0%	0%	0%	0%	0%	100%
UNP	0%						
LABORRB	0%						
LABORRR	0%						
TRANSP	0%						
ST	0%						
DC	0%						
PI	0%						
PROD	0%						
OMPT	0%	0%	0%	0%	0%	0%	0%
NCPplcc	0%						
NCPPplcc	0%						
NCPSplcc	0%						
WEST	0%						
REN	0%						
CALA	0%						
CREDIT	0%						
CUST SERV	0%						
SERV	0%						
RR	0%						
RR-P	0%						
RR-T	0%						
RR-D	0%						
RBD-ST	100%						100.000%
RBD-NoDA	0%						
DSRE	0%						
DSMEE	0%						
GF	100%	0.000%	0.000%	0.000%	0.000%	0.000%	100.000%
GF-P	100%	0.000%	0.000%	0.000%	0.000%	0.000%	100.000%
GF-T	100%	0.000%	0.000%	0.000%	0.000%	0.000%	100.000%
GF-D	100%	0.000%	0.000%	0.000%	0.000%	0.000%	100.000%
RSR	0%						
RBD-NoDA Services	0%						
Rcontr	100%						100.000%
Rcontr-P	100%						100.000%
Rcontr-D	100%						100.000%
Rcontr-T	100%						100.000%

City of Palo Alto
FORECAST OF REVENUES FROM CURRENT RATES
 Schedule 7.1

		Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Number of Customers							
	Jul-24	30,193	26,100	3,183	837	71	2
	Aug-24	30,193	26,100	3,183	837	71	2
	Sep-24	30,193	26,100	3,183	837	71	2
	Oct-24	30,193	26,100	3,183	837	71	2
	Nov-24	30,193	26,100	3,183	837	71	2
	Dec-24	30,193	26,100	3,183	837	71	2
	Jan-25	30,193	26,100	3,183	837	71	2
	Feb-25	30,193	26,100	3,183	837	71	2
	Mar-25	30,193	26,100	3,183	837	71	2
	Apr-25	30,193	26,100	3,183	837	71	2
	May-25	30,193	26,100	3,183	837	71	2
	Jun-25	30,193	26,100	3,183	837	71	2
	Total / Average	30,193	26,100	3,183	837	71	2
Forecast kWh							
	Jul-24	69,728,396	10,047,691	4,823,364	25,354,847	29,344,725	157,769
	Aug-24	74,503,529	10,836,529	4,964,387	27,745,735	30,799,109	157,769
	Sep-24	75,658,405	9,476,043	4,734,220	28,027,226	33,263,147	157,769
	Oct-24	65,340,638	9,558,379	4,333,383	24,447,795	26,843,312	157,769
	Nov-24	69,856,019	10,739,687	4,263,783	24,918,097	29,776,683	157,769
	Dec-24	65,331,624	10,795,783	4,432,799	23,767,626	26,177,647	157,769
	Jan-25	73,125,979	15,252,399	4,560,746	22,602,289	30,552,776	157,769
	Feb-25	69,834,775	12,886,886	4,440,722	24,513,210	27,836,188	157,769
	Mar-25	64,774,498	12,886,886	4,252,277	21,736,433	25,741,133	157,769
	Apr-25	65,881,345	10,293,013	3,917,332	22,881,308	28,631,923	157,769
	May-25	67,111,575	10,016,184	4,176,855	24,182,374	28,578,394	157,769
	Jun-25	70,797,053	10,263,351	4,337,854	25,078,476	30,959,603	157,769
	Total / Average	831,943,836	133,052,833	53,237,722	295,255,415	348,504,639	1,893,227

FORECAST OF REVENUES FROM CURRENT RATES
Schedule 7.1

		Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Energy Rates				\$0.1806	\$0.1210		
Flat Rate:	Flat Rate \$/kWh						
Seasonal Rate:	J-24			\$0.25991	\$0.15795	\$0.13992	
	A-24			\$0.25991	\$0.15795	\$0.13992	
	S-24			\$0.25991	\$0.15795	\$0.13992	
	O-24			\$0.25991	\$0.15795	\$0.13992	
	N-24			\$0.18057	\$0.13667	\$0.09287	
	D-24			\$0.18057	\$0.13667	\$0.09287	
	J-25			\$0.18057	\$0.13667	\$0.09287	
	F-25			\$0.18057	\$0.13667	\$0.09287	
	M-25			\$0.18057	\$0.13667	\$0.09287	
	A-25			\$0.18057	\$0.13667	\$0.09287	
	M-25			\$0.25991	\$0.15795	\$0.13992	
	J-25			\$0.25991	\$0.15795	\$0.13992	
Distribution Charge for \$/kWh:							
Block Rate:	1st Block kWh		\$0.1695				
	2nd Block kWh		\$0.24098				
	3rd Block kWh						
	4th Block kWh						
	% in first block						
	1st Block \$/kWh		50%	100%	100%	100%	
	2nd Block \$/kWh		50%				
	3rd Block \$/kWh						
	4th Block \$/kWh						
Energy Revenues							
	Jul-24	\$11,426,691	\$2,062,339	\$1,253,640	\$4,004,798	\$4,105,914	\$0
	Aug-24	\$12,206,396	\$2,224,252	\$1,290,294	\$4,382,439	\$4,309,411	\$0
	Sep-24	\$12,256,556	\$1,945,005	\$1,230,471	\$4,426,900	\$4,654,179	\$0
	Oct-24	\$10,705,640	\$1,961,905	\$1,126,290	\$3,861,529	\$3,755,916	\$0
	Nov-24	\$9,145,203	\$2,204,374	\$769,911	\$3,405,556	\$2,765,361	\$0
	Dec-24	\$8,695,758	\$2,215,889	\$800,431	\$3,248,321	\$2,431,118	\$0
	Jan-25	\$9,880,656	\$3,130,631	\$823,534	\$3,089,055	\$2,837,436	\$0
	Feb-25	\$9,382,326	\$2,645,098	\$801,861	\$3,350,220	\$2,585,147	\$0
	Mar-25	\$8,774,229	\$2,645,098	\$767,834	\$2,970,718	\$2,390,579	\$0
	Apr-25	\$8,606,280	\$2,112,692	\$707,353	\$3,127,188	\$2,659,047	\$0
	May-25	\$10,959,773	\$2,055,872	\$1,085,606	\$3,819,606	\$3,998,689	\$0
	Jun-25	\$11,527,069	\$2,106,604	\$1,127,452	\$3,961,145	\$4,331,868	\$0
	Subtotal	\$123,566,578	\$27,309,759	\$11,784,676	\$43,647,477	\$40,824,665	\$0
Surcharge/Discounts		\$0					
	Total	\$123,566,578	\$27,309,759	\$11,784,676	\$43,647,477	\$40,824,665	\$0

FORECAST OF REVENUES FROM CURRENT RATES
Schedule 7.1

	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights	
		\$0	\$0	\$0	\$0	\$0	
Demand kW							
Jul-24	148,032	20,223	11,639	65,431	50,134	606	
Aug-24	151,008	21,377	13,191	65,627	50,284	530	
Sep-24	151,269	19,118	12,406	67,977	51,280	487	
Oct-24	148,549	18,106	13,961	65,108	50,950	424	
Nov-24	157,405	20,712	14,292	70,111	51,892	398	
Dec-24	163,545	20,262	11,056	75,010	56,863	353	
Jan-25	150,616	28,211	9,431	63,847	48,801	326	
Feb-25	146,886	26,483	12,015	58,871	49,127	391	
Mar-25	137,130	24,101	11,059	56,143	45,442	386	
Apr-25	143,248	22,692	11,104	57,987	51,028	438	
May-25	140,778	20,712	11,228	58,321	50,046	471	
Jun-25	146,854	22,626	12,552	59,586	51,543	548	
Total / Average							
Total	1,785,322	264,621	143,933	764,019	607,389	5,359	
Demand Revenues	Rate: \$/kVa						\$0.00
Demand Revenues	Rate: \$/kW						
Jul-24				\$38.82	\$39.08		
Aug-24				\$38.82	\$39.08		
Sep-24				\$38.82	\$39.08		
Oct-24				\$38.82	\$39.08		
Nov-24				\$24.16	\$21.71		
Dec-24				\$24.16	\$21.71		
Jan-25				\$24.16	\$21.71		
Feb-25				\$24.16	\$21.71		
Mar-25				\$24.16	\$21.71		
Apr-25				\$24.16	\$21.71		
May-25				\$38.82	\$39.08		
Jun-25				\$38.82	\$39.08		

FORECAST OF REVENUES FROM CURRENT RATES
Schedule 7.1

	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Jul-24	\$4,499,246	\$0	\$0	\$2,540,016	\$1,959,231	\$0
Aug-24	\$4,512,744	\$0	\$0	\$2,547,636	\$1,965,108	\$0
Sep-24	\$4,642,921	\$0	\$0	\$2,638,881	\$2,004,041	\$0
Oct-24	\$4,518,626	\$0	\$0	\$2,527,495	\$1,991,130	\$0
Nov-24	\$2,820,451	\$0	\$0	\$1,693,875	\$1,126,576	\$0
Dec-24	\$3,046,746	\$0	\$0	\$1,812,254	\$1,234,492	\$0
Jan-25	\$2,602,019	\$0	\$0	\$1,542,549	\$1,059,470	\$0
Feb-25	\$2,488,859	\$0	\$0	\$1,422,322	\$1,066,538	\$0
Mar-25	\$2,342,942	\$0	\$0	\$1,356,404	\$986,539	\$0
Apr-25	\$2,508,780	\$0	\$0	\$1,400,962	\$1,107,818	\$0
May-25	\$4,219,820	\$0	\$0	\$2,264,028	\$1,955,793	\$0
Jun-25	\$4,327,409	\$0	\$0	\$2,313,126	\$2,014,283	\$0
Total	\$42,530,564	\$0	\$0	\$24,059,546	\$18,471,018	\$0
				\$31.49	\$30.41	

Total Revenues		Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Jul-24	\$15,925,938	\$2,062,339	\$1,253,640	\$6,544,814	\$6,065,144	\$0
Aug-24	\$16,719,140	\$2,224,252	\$1,290,294	\$6,930,075	\$6,274,520	\$0
Sep-24	\$16,899,478	\$1,945,005	\$1,230,471	\$7,065,781	\$6,658,220	\$0
Oct-24	\$15,224,266	\$1,961,905	\$1,126,290	\$6,389,025	\$5,747,047	\$0
Nov-24	\$11,965,654	\$2,204,374	\$769,911	\$5,099,431	\$3,891,937	\$0
Dec-24	\$11,742,504	\$2,215,889	\$800,431	\$5,060,575	\$3,665,610	\$0
Jan-25	\$12,482,675	\$3,130,631	\$823,534	\$4,631,604	\$3,896,907	\$0
Feb-25	\$11,871,186	\$2,645,098	\$801,861	\$4,772,542	\$3,651,684	\$0
Mar-25	\$11,117,171	\$2,645,098	\$767,834	\$4,327,122	\$3,377,118	\$0
Apr-25	\$11,115,060	\$2,112,692	\$707,353	\$4,528,150	\$3,766,865	\$0
May-25	\$15,179,593	\$2,055,872	\$1,085,606	\$6,083,634	\$5,954,481	\$0
Jun-25	\$15,854,477	\$2,106,604	\$1,127,452	\$6,274,271	\$6,346,150	\$0
Subtotal	\$166,097,142	\$27,309,759	\$11,784,676	\$67,707,023	\$59,295,683	\$0
Surcharge/Discounts	\$2,224,184					\$2,224,184
Total	\$168,321,326	\$27,309,759	\$11,784,676	\$67,707,023	\$59,295,683	\$2,224,184
Actual Revenue 2020	\$121,767,882	\$25,990,767	\$0	\$78,969,022	\$16,808,093	

**RECORDED CUSTOMERS AND ENERGY SALES
Schedule 8.4**

Number of Customers / Services	Total	Residential E-1	Small	Medium	Large Commercial	Street/Traffic
			Commercial E-2	Commercial E-4	E-7	Lights
Jul-20	29,646	25,600	3,146	828	70	2
Aug-20	29,646	25,600	3,146	828	70	2
Sep-20	29,646	25,600	3,146	828	70	2
Oct-20	29,646	25,600	3,146	828	70	2
Nov-20	29,646	25,600	3,146	828	70	2
Dec-20	29,646	25,600	3,146	828	70	2
Jan-21	29,646	25,600	3,146	828	70	2
Feb-21	29,646	25,600	3,146	828	70	2
Mar-21	29,646	25,600	3,146	828	70	2
Apr-21	29,646	25,600	3,146	828	70	2
May-21	29,646	25,600	3,146	828	70	2
Jun-21	29,657	25,600	3,155	830	70	2
Total Average	29,647	25,600	3,147	828	70	2

**Historic Energy, Demand And Customer Count
Historic Year**

	Total	Residential E-1	Small	Medium	Large Commercial	Street/Traffic
			Commercial E-2	Commercial E-4	E-7	Lights
Input Recorded Data						
Energy Sales (kWh)	815,778,523	161,545,337	45,675,813	242,402,726	364,257,301	1,897,346
Total Billing Capacity (kW)	1,297,123	0	0	669,694	627,429	0
Avg. Monthly Billing Capacity (kW)	108,094	0	0	55,808	52,286	0
Number of Customers	29,647	25,600	3,147	828	70	2
Ratio of NCP to Avg. Billing Capacity	0	0	0	1	1	0
Rate Classes NCP Demand at Meter	143,946	26,353	9,983	56,601	50,402	607
Estimated Based on Recorded Data						
Annual NCP Load Factor	65%	70%	52%	49%	82%	36%
Rate Classes CP Demand at Input Voltage	129,587	21,580	6,696	48,905	52,406	0
Annual CP Load Factor	72%	85%	78%	57%	79%	0%
Average On-Peak kWh as a % of Total kWh	0	59%	59%	59%	59%	59%
Average Off-Peak kWh as a % of Total kWh	0	41%	41%	41%	41%	41%

**Load Data And Customer Sales
By Rate Class
-- Recorded Year --**

kWh Sales at the Meter	Total	Residential E-1	Small	Medium	Large Commercial	Street/Traffic
			Commercial E-2	Commercial E-4	E-7	Lights
Jul-20	73,231,986	14,023,120	3,706,590	20,012,168	35,331,996	158,112
Aug-20	73,849,149	12,251,918	3,952,369	23,388,764	34,097,986	158,112
Sep-20	68,373,227	14,404,467	4,238,732	21,872,119	27,699,797	158,112
Oct-20	70,549,047	11,747,936	3,748,368	20,983,888	33,910,743	158,112
Nov-20	70,794,348	12,875,793	3,843,162	22,652,340	31,264,941	158,112
Dec-20	65,980,397	14,943,618	3,802,946	18,419,856	28,655,865	158,112
Jan-21	73,133,571	17,810,143	4,189,079	19,934,934	31,041,303	158,112
Feb-21	61,492,368	13,177,401	3,776,468	18,167,050	26,213,337	158,112
Mar-21	66,127,244	15,568,887	3,644,218	18,844,923	27,911,104	158,112
Apr-21	64,491,682	12,519,998	3,635,974	18,951,818	29,225,780	158,112
May-21	60,888,633	11,166,525	3,553,485	19,181,670	26,828,841	158,112
Jun-21	66,866,869	11,055,531	3,584,422	19,993,196	32,075,608	158,112
Total Sales	815,778,523	161,545,337	45,675,813	242,402,726	364,257,301	1,897,346

City of Palo Alto

**RECORDED CUSTOMER DEMAND
Schedule 8.5**

Metered Demand - kVA	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-20	115,509	0	0	56,986	58,523	0
Aug-20	116,971	0	0	59,892	57,079	0
Sep-20	112,729	0	0	64,300	48,429	0
Oct-20	120,509	0	0	63,081	57,428	0
Nov-20	118,056	0	0	64,070	53,986	0
Dec-20	101,695	0	0	51,203	50,492	0
Jan-21	96,729	0	0	48,603	48,126	0
Feb-21	95,270	0	0	48,287	46,983	0
Mar-21	102,713	0	0	51,730	50,983	0
Apr-21	106,043	0	0	51,216	54,827	0
May-21	95,855	0	0	52,131	43,725	0
Jun-21	115,044	0	0	58,194	56,850	0
Total	1,297,123	0	0	669,694	627,429	0

Individual Load Factor	Small		Medium	Large Commercial	Street/Traffic
	Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-20	66.78%	55.70%	47.20%	81.15%	35.00%
Aug-20	68.14%	50.59%	52.49%	80.29%	40.00%
Sep-20	68.84%	53.00%	45.72%	76.88%	45.00%
Oct-20	70.96%	41.72%	44.71%	79.37%	50.00%
Nov-20	72.02%	41.43%	47.52%	77.84%	55.00%
Dec-20	71.61%	53.89%	48.35%	76.28%	60.00%
Jan-21	72.67%	65.00%	55.13%	86.69%	65.00%
Feb-21	72.41%	55.00%	50.57%	74.99%	60.00%
Mar-21	71.87%	51.68%	48.96%	73.58%	55.00%
Apr-21	63.00%	49.00%	49.74%	71.65%	50.00%
May-21	65.00%	50.00%	49.46%	82.47%	45.00%
Jun-21	63.00%	48.00%	46.18%	75.84%	40.00%

Individual NCP (kW)	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Power Factor:		100%	100%	100%	100%	100%
Jul-20	153,284	28,224	8,944	56,986	58,523	607
Aug-20	155,944	26,758	11,627	59,892	57,079	588
Sep-20	152,074	28,124	10,749	64,300	48,429	472
Oct-20	156,422	22,995	12,479	63,081	57,428	439
Nov-20	154,939	24,030	12,467	64,070	53,986	386
Dec-20	140,844	28,982	9,801	51,203	50,492	366
Jan-21	138,660	32,941	8,662	48,603	48,126	327
Feb-21	129,312	24,459	9,229	48,287	46,983	354
Mar-21	142,993	30,087	9,793	51,730	50,983	399
Apr-21	143,152	26,711	9,974	51,216	54,827	425
May-21	130,074	23,860	9,871	52,131	43,725	488
Jun-21	149,199	23,587	10,037	58,194	56,850	531
Maximum	156,422	32,941	12,479	64,300	58,523	607

Group Coincidence Factor	Small		Medium	Large Commercial	Street/Traffic
	Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-20	80.00%	80.00%	86.88%	86.12%	100.00%
Aug-20	80.00%	80.00%	86.88%	86.12%	100.00%
Sep-20	80.00%	80.00%	86.88%	86.12%	100.00%
Oct-20	70.00%	80.00%	86.88%	86.12%	100.00%
Nov-20	80.00%	80.00%	88.34%	85.06%	100.00%
Dec-20	90.00%	90.00%	82.99%	83.64%	100.00%
Jan-21	80.00%	80.00%	82.50%	85.08%	100.00%
Feb-21	80.00%	80.00%	82.50%	85.08%	100.00%
Mar-21	80.00%	80.00%	86.91%	80.23%	100.00%
Apr-21	80.00%	80.00%	85.76%	82.17%	100.00%
May-21	85.00%	85.00%	84.76%	83.77%	100.00%
Jun-21	80.00%	80.00%	86.04%	83.68%	100.00%

Rate Class NCP @ Meter (kW)	Small		Medium	Large Commercial	Street/Traffic	
	Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights	
Jul-20	130,254	22,579	7,155	49,510	50,402	607
Aug-20	132,490	21,406	9,301	52,035	49,159	588
Sep-20	129,144	22,499	8,600	55,864	41,709	472
Oct-20	130,784	16,097	9,983	54,805	49,459	439
Nov-20	132,104	19,224	9,974	56,601	45,919	386
Dec-20	119,994	26,084	8,821	42,494	42,230	366
Jan-21	114,650	26,353	6,930	40,096	40,944	327
Feb-21	107,111	19,567	7,383	39,835	39,971	354
Mar-21	118,165	24,070	7,835	44,959	40,903	399
Apr-21	118,745	21,369	7,979	43,922	45,050	425
May-21	109,973	20,281	8,390	44,183	36,630	488
Jun-21	125,071	18,869	8,030	50,071	47,570	531
Maximum	132,490	26,353	9,983	56,601	50,402	607

Rate Class NCP @ Primary Voltage (kW)	Small		Medium	Large Commercial	Street/Traffic	
	Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights	
Line Losses:	2.85%	2.85%	2.85%	2.85%	2.85%	
Jul-20	134,079	23,242	7,365	50,964	51,882	625
Aug-20	136,380	22,035	9,575	53,563	50,602	605
Sep-20	132,936	23,159	8,852	57,505	42,934	486
Oct-20	134,624	16,570	10,276	56,415	50,912	452
Nov-20	135,984	19,789	10,266	58,263	47,268	398
Dec-20	123,518	26,850	9,080	43,742	43,470	377
Jan-21	118,016	27,127	7,133	41,273	42,146	337
Feb-21	110,256	20,142	7,600	41,005	41,145	365
Mar-21	121,635	24,777	8,065	46,279	42,104	411
Apr-21	122,232	21,996	8,213	45,212	46,373	438
May-21	113,202	20,877	8,637	45,481	37,705	502
Jun-21	128,744	19,423	8,265	51,541	48,967	547
Maximum	136,380	27,127	10,276	58,263	51,882	625

Rate Class NCP @ Input Voltage (kW)	Small		Medium	Large Commercial	Street/Traffic	
	Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights	
Line Losses:	1.00%	1.00%	1.00%	1.00%	1.00%	
Jul-20	135,433	23,477	7,440	51,478	52,406	631
Aug-20	137,758	22,258	9,671	54,104	51,114	612
Sep-20	134,279	23,393	8,942	58,086	43,368	491
Oct-20	135,984	16,737	10,380	56,985	51,426	457
Nov-20	137,357	19,989	10,370	58,852	47,745	402
Dec-20	124,766	27,121	9,172	44,183	43,909	381
Jan-21	119,208	27,401	7,205	41,690	42,572	340
Feb-21	111,370	20,345	7,677	41,419	41,561	368
Mar-21	122,864	25,027	8,146	46,746	42,529	415
Apr-21	123,466	22,219	8,296	45,668	46,842	442
May-21	114,345	21,088	8,724	45,940	38,086	507
Jun-21	130,044	19,620	8,349	52,062	49,462	552
Maximum	137,758	27,401	10,380	58,852	52,406	631

System Coincidence Factor	Small		Medium	Large Commercial	Street/Traffic
	Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-20	91.92%	90.00%	95.00%	100.00%	0.00%
Aug-20	66.42%	90.00%	95.00%	100.00%	0.00%
Sep-20	76.11%	85.00%	90.00%	100.00%	0.00%
Oct-20	60.19%	85.00%	90.00%	100.00%	100.00%
Nov-20	81.25%	60.00%	82.00%	100.00%	100.00%
Dec-20	86.82%	90.00%	95.00%	100.00%	100.00%
Jan-21	93.28%	60.00%	72.00%	90.00%	100.00%
Feb-21	88.98%	90.00%	95.00%	100.00%	100.00%
Mar-21	90.27%	80.00%	88.00%	100.00%	100.00%
Apr-21	67.71%	70.00%	80.00%	100.00%	0.00%
May-21	70.75%	95.00%	95.00%	100.00%	0.00%
Jun-21	87.30%	95.00%	100.00%	100.00%	0.00%

Coincident Peak (CP) @ Input (kW)	Small		Medium	Large Commercial	Street/Traffic	
	Total	Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-20	129,587	21,580	6,696	48,905	52,406	0
Aug-20	126,000	14,784	8,704	51,398	51,114	0
Sep-20	121,049	17,804	7,600	52,277	43,368	0
Oct-20	122,065	10,073	8,823	51,286	51,426	457
Nov-20	118,868	16,241	6,222	48,258	47,745	402
Dec-20	118,065	23,547	8,255	41,974	43,909	381
Jan-21	98,555	25,561	4,323	30,017	38,315	340
Feb-21	106,290	18,104	6,909	39,348	41,561	368
Mar-21	113,189	22,591	6,517	41,137	42,529	415
Apr-21	104,227	15,044	5,807	36,535	46,842	0
May-21	104,938	14,920	8,288	43,643	38,086	0
Jun-21	126,583	17,128	7,931	52,062	49,462	0
Total	1,389,416	217,376	86,075	536,840	546,762	2,362
Peak Month	129,587	21,580	6,696	48,905	52,406	0

**RECORDED kWh AT INPUT
Schedule 8.6**

kWh @ Input Voltage	Total	Small Medium Large Commercial Street/Traffic				
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-20	76,166,455	14,585,038	3,855,116	20,814,073	36,747,779	164,448
Aug-20	76,808,348	12,742,863	4,110,744	24,325,972	35,464,322	164,448
Sep-20	71,113,001	14,981,666	4,408,582	22,748,554	28,809,752	164,448
Oct-20	73,376,008	12,218,686	3,898,568	21,824,730	35,269,576	164,448
Nov-20	73,631,139	13,391,737	3,997,161	23,560,039	32,517,754	164,448
Dec-20	68,624,288	15,542,422	3,955,333	19,157,955	29,804,130	164,448
Jan-21	76,064,096	18,523,811	4,356,939	20,733,744	32,285,155	164,448
Feb-21	63,956,420	13,705,431	3,927,794	18,895,019	27,263,728	164,448
Mar-21	68,777,020	16,192,746	3,790,245	19,600,055	29,029,526	164,448
Apr-21	67,075,919	13,021,685	3,781,671	19,711,234	30,396,882	164,448
May-21	63,328,493	11,613,977	3,695,876	19,950,296	27,903,896	164,448
Jun-21	69,546,282	11,498,536	3,728,053	20,794,341	33,360,905	164,448
Total Purchases - Bottom Up	848,467,469	168,018,597	47,506,082	252,116,011	378,853,404	1,973,374

Historic Load Reconciliation	Total	Small Medium Large Commercial Street/Traffic				
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Secondary Line Losses		2.85%	2.85%	2.85%	2.85%	2.85%
Primary Line Losses		1.00%	1.00%	1.00%	1.00%	1.00%

Recorded Energy Purchases kWh	Total	Jul-20 Aug-20 Sep-20 Oct-20 Dec-20				
		825,333,010	70,830,000	75,565,000	71,045,000	70,942,000
Bottom-Up Energy Purchases kWh	848,467,469	76,166,455	76,808,348	71,113,001	73,376,008	68,624,288
% Difference	-2.73%	-7%	-2%	0%	-3%	3%

Measured System Demand kW	CP @ Input Demand kW	1,498,919 130,922 145,019 140,484 127,402 120,490					
		1,389,416	129,587	126,000	121,049	122,065	118,065
% Difference		7.9%	1.0%	15.1%	16.1%	4.4%	2.1%

On-Peak Energy Use by Percentage	Average	Small Medium Large Commercial Street/Traffic				
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-20	57%	57%	57%	57%	57%	57%
Aug-20	60%	60%	60%	60%	60%	60%
Sep-20	61%	61%	61%	61%	61%	61%
Oct-20	61%	61%	61%	61%	61%	61%
Nov-20	57%	57%	57%	57%	57%	57%
Dec-20	62%	62%	62%	62%	62%	62%
Jan-21	57%	57%	57%	57%	57%	57%
Feb-21	60%	60%	60%	60%	60%	60%
Mar-21	61%	61%	61%	61%	61%	61%
Apr-21	61%	61%	61%	61%	61%	61%
May-21	57%	57%	57%	57%	57%	57%
Jun-21	62%	62%	62%	62%	62%	62%
Total (Derived)	59%	59%	59%	59%	59%	59%

On-Peak kWh @ Input Voltage	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-20	43,523,334	8,334,240	2,202,906	11,893,659	20,998,560	93,969
Aug-20	45,943,446	7,622,232	2,458,870	14,550,749	21,213,230	98,366
Sep-20	43,054,796	9,070,530	2,669,140	13,772,929	17,442,633	99,564
Oct-20	44,473,644	7,405,820	2,362,946	13,228,102	21,377,104	99,673
Nov-20	42,019,648	7,642,366	2,281,090	13,445,188	18,557,157	93,847
Dec-20	42,373,311	9,596,950	2,442,292	11,829,427	18,403,100	101,541
Jan-21	43,464,843	10,584,948	2,489,659	11,847,757	18,448,509	93,969
Feb-21	38,255,976	8,197,998	2,349,437	11,302,187	16,307,988	98,366
Mar-21	41,640,495	9,803,768	2,294,773	11,866,696	17,575,694	99,564
Apr-21	40,655,122	7,892,522	2,292,094	11,947,098	18,423,735	99,673
May-21	36,140,158	6,627,838	2,109,154	11,385,189	15,924,131	93,847
Jun-21	42,942,613	7,099,979	2,301,954	12,839,843	20,599,296	101,541
Total On-Peak Energy - Bottom-Up	504,487,387	99,879,191	28,254,316	149,908,824	225,271,136	1,173,919

Off-Peak Energy Use by Percentage	Average	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-20	43%	43%	43%	43%	43%	43%
Aug-20	40%	40%	40%	40%	40%	40%
Sep-20	39%	39%	39%	39%	39%	39%
Oct-20	39%	39%	39%	39%	39%	39%
Nov-20	43%	43%	43%	43%	43%	43%
Dec-20	38%	38%	38%	38%	38%	38%
Jan-21	43%	43%	43%	43%	43%	43%
Feb-21	40%	40%	40%	40%	40%	40%
Mar-21	39%	39%	39%	39%	39%	39%
Apr-21	39%	39%	39%	39%	39%	39%
May-21	43%	43%	43%	43%	43%	43%
Jun-21	38%	38%	38%	38%	38%	38%
Total (Derived)	41%	41%	41%	41%	41%	41%

Off-Peak kWh @ Input Voltage	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-20	32,643,121	6,250,799	1,652,211	8,920,414	15,749,220	70,478
Aug-20	30,864,902	5,120,631	1,651,874	9,775,223	14,251,092	66,082
Sep-20	28,058,205	5,911,137	1,739,441	8,975,624	11,367,119	64,884
Oct-20	28,902,364	4,812,866	1,535,622	8,596,629	13,892,472	64,775
Nov-20	31,611,490	5,749,372	1,716,070	10,114,850	13,960,597	70,601
Dec-20	26,250,977	5,945,472	1,513,041	7,328,529	11,401,030	62,907
Jan-21	32,599,253	7,938,862	1,867,280	8,885,987	13,836,645	70,478
Feb-21	25,700,444	5,507,432	1,578,357	7,592,832	10,955,740	66,082
Mar-21	27,136,525	6,388,978	1,495,472	7,733,359	11,453,832	64,884
Apr-21	26,420,797	5,129,163	1,489,577	7,764,135	11,973,147	64,775
May-21	27,188,335	4,986,140	1,586,722	8,565,107	11,979,765	70,601
Jun-21	26,603,669	4,398,556	1,426,099	7,954,498	12,761,609	62,907
Total Off-Peak Energy - Bottom-Up	343,980,083	68,139,407	19,251,766	102,207,187	153,582,267	799,455

City of Palo Alto

**SUMMARY OF
FORECAST ENERGY, DEMAND AND CUSTOMER COUNT**

	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
	0					
Energy Sales (kWh)	831,943,836	133,052,833	53,237,722	295,255,415	348,504,639	1,893,227
Total Billing Capacity (kVa)	1,371,408	0	0	764,019	607,389	0
Avg. Monthly Billing Capacity (kVa)	114,284	0	0	63,668	50,616	0
Number of Customers	30,193	26,100	3,183	837	71	2
Ratio of NCP to Avg. Billing	2	0%	0%	98%	94%	0%
Rate Classes NCP Demand at Meter	144,419	22,568	11,434	62,252	47,558	606
Annual NCP Load Factor	3	67%	53%	54%	84%	36%
Rate Classes CP Demand at Input Voltage	137,082	16,462	9,311	61,491	49,449	367
Annual CP Load Factor	4	92%	65%	55%	80%	59%
On-Peak kWh as a % of Total kWh	3	59%	59%	59%	59%	59%
Off-Peak kWh as a % of Total kWh	2	41%	41%	41%	41%	41%

City of Palo Alto

**FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1**

	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Current kWh Forecast:						
2022	815,778,523	161,545,337	45,675,813	242,402,726	364,257,301	1,897,346
Forecast Year: 2022	814,734,383	150,839,180	46,559,059	258,128,836	357,314,081	1,893,227
Forecast Year: 2023	810,356,252	158,172,937	52,965,635	261,629,660	335,694,792	1,893,227
Forecast Year: 2024	831,943,836	133,052,833	53,237,722	295,255,415	348,504,639	1,893,227
Forecast Year: 2025	831,943,836	133,052,833	53,237,722	295,255,415	348,504,639	1,893,227
Forecast Year: 2026	836,224,351	133,738,977	53,512,265	296,778,028	350,301,854	1,893,227
Current Customer Forecast:						
2022	29,647	25,600	3,147	828	70	2
Forecast Year: 2022	29,683	25,626	3,155	830	70	2
Forecast Year: 2023	30,012	25,944	3,164	832	70	2
Forecast Year: 2024	30,102	26,022	3,173	834	71	2
Forecast Year: 2025	30,193	26,100	3,183	837	71	2
Forecast Year: 2026	30,284	26,178	3,193	840	71	2
Forecast Rate Class Customer Count						
Jul-24	30,193	26,100	3,183	837	71	2
Aug-24	30,193	26,100	3,183	837	71	2
Sep-24	30,193	26,100	3,183	837	71	2
Oct-24	30,193	26,100	3,183	837	71	2
Nov-24	30,193	26,100	3,183	837	71	2
Dec-24	30,193	26,100	3,183	837	71	2
Jan-25	30,193	26,100	3,183	837	71	2
Feb-25	30,193	26,100	3,183	837	71	2
Mar-25	30,193	26,100	3,183	837	71	2
Apr-25	30,193	26,100	3,183	837	71	2
May-25	30,193	26,100	3,183	837	71	2
Jun-25	30,193	26,100	3,183	837	71	2
Total Average Forecast Customers	30,193	26,100	3,183	837	71	2

FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1

Customer Information	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Weighting Factors for:						
Customers Meters & Services		\$ 994.00	\$ 994.00	\$ 1,672.00	\$ 4,698.00	\$ -
Customer Billing and Collection		1.00	1.25	27.00	48.00	1.00
Customer Meter Reading		1.00	1.25	27.00	48.00	0.00
Weighted Number of Customers						
Customers Meters & Services	30,839,588	25,943,400	3,163,902	1,399,464	332,822	-
Customer Billing and Collection	56,080	26,100	3,979	22,599	3,400	2
Customer Meter Reading	56,078	26,100	3,979	22,599	3,400	-
Provided Services						
Power Purchased from Utility*		1	1	1	1	1
Reg & Shaping from Utility*		1	1	1	1	1
Uses Utility Transmission*		1	1	1	1	1
Uses Primary Distribution*		1	1	1	1	1
Uses Secondary Distribution*		1	1	1	1	1

Test Date Forecast Rate Class Sales kWh	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Jul-22	67,689,876	11,430,517	3,842,021	23,573,069	28,686,500	157,769
Aug-22	68,217,175	11,336,143	3,739,407	23,520,212	29,463,644	157,769
Sep-22	73,543,374	12,597,531	4,233,790	26,249,560	30,304,724	157,769
Oct-22	70,184,004	11,053,402	3,972,027	25,015,742	29,985,064	157,769
Nov-22	65,022,004	12,135,523	3,302,030	22,290,316	27,136,366	157,769
Dec-22	69,444,669	15,288,678	3,622,175	21,912,700	28,463,347	157,769
Jan-23	71,077,996	16,288,179	3,826,925	22,656,899	28,148,224	157,769
Feb-23	66,135,441	15,360,803	3,506,239	20,702,276	26,408,354	157,769
Mar-23	80,239,962	15,486,385	4,660,352	20,960,972	38,974,484	157,769
Apr-23	70,916,234	13,739,325	3,847,262	22,331,572	30,840,306	157,769
May-23	62,208,176	11,021,806	3,385,099	21,388,033	26,255,469	157,769
Jun-23	45,677,342	12,434,645	11,028,308	11,028,309	11,028,310	157,769
Total Sales	810,356,252	158,172,937	52,965,635	261,629,660	335,694,792	1,893,227

Forecast Rate Class Sales kWh	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
Jul-24	69,728,396	10,047,691	4,823,364	25,354,847	29,344,725	157,769
Aug-24	74,503,529	10,836,529	4,964,387	27,745,735	30,799,109	157,769
Sep-24	75,658,405	9,476,043	4,734,220	28,027,226	33,263,147	157,769
Oct-24	65,340,638	9,558,379	4,333,383	24,447,795	26,843,312	157,769
Nov-24	69,856,019	10,739,687	4,263,783	24,918,097	29,776,683	157,769
Dec-24	65,331,624	10,795,783	4,432,799	23,767,626	26,177,647	157,769
Jan-25	73,125,979	15,252,399	4,560,746	22,602,289	30,552,776	157,769
Feb-25	69,834,775	12,886,886	4,440,722	24,513,210	27,836,188	157,769
Mar-25	64,774,498	12,886,886	4,252,277	21,736,433	25,741,133	157,769
Apr-25	65,881,345	10,293,013	3,917,332	22,881,308	28,631,923	157,769
May-25	67,111,575	10,016,184	4,176,855	24,182,374	28,578,394	157,769
Jun-25	70,797,053	10,263,351	4,337,854	25,078,476	30,959,603	157,769
Total Sales	831,943,836	133,052,833	53,237,722	295,255,415	348,504,639	1,893,227

FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1

City of Palo Alto

FORECAST CUSTOMER DEMAND
Schedule 8.2

Billing Demand - kW	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	115,564	0	0	65,431	50,134	0
Aug-24	115,911	0	0	65,627	50,284	0
Sep-24	119,258	0	0	67,977	51,280	0
Oct-24	116,058	0	0	65,108	50,950	0
Nov-24	122,003	0	0	70,111	51,892	0
Dec-24	131,873	0	0	75,010	56,863	0
Jan-25	112,648	0	0	63,847	48,801	0
Feb-25	107,997	0	0	58,871	49,127	0
Mar-25	101,584	0	0	56,143	45,442	0
Apr-25	109,015	0	0	57,987	51,028	0
May-25	108,367	0	0	58,321	50,046	0
Jun-25	111,128	0	0	59,586	51,543	0
Total	1,371,408	0	0	764,019	607,389	0

Individual Load Factor	Small		Medium	Large Commercial	Street/Traffic
	Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	67%	56%	47%	81%	35%
Aug-24	68%	51%	52%	80%	40%
Sep-24	69%	53%	46%	77%	45%
Oct-24	71%	42%	45%	79%	50%
Nov-24	72%	41%	48%	78%	55%
Dec-24	72%	54%	48%	76%	60%
Jan-25	73%	65%	55%	87%	65%
Feb-25	72%	55%	51%	75%	60%
Mar-25	72%	52%	49%	74%	55%
Apr-25	63%	49%	50%	72%	50%
May-25	65%	50%	49%	82%	45%
Jun-25	63%	48%	46%	76%	40%

Individual NCP (kW)	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	148,032	20,223	11,639	65,431	50,134	606
Aug-24	151,008	21,377	13,191	65,627	50,284	530
Sep-24	151,269	19,118	12,406	67,977	51,280	487
Oct-24	148,549	18,106	13,961	65,108	50,950	424
Nov-24	157,405	20,712	14,292	70,111	51,892	398
Dec-24	163,545	20,262	11,056	75,010	56,863	353
Jan-25	150,616	28,211	9,431	63,847	48,801	326
Feb-25	146,886	26,483	12,015	58,871	49,127	391
Mar-25	137,130	24,101	11,059	56,143	45,442	386
Apr-25	143,248	22,692	11,104	57,987	51,028	438
May-25	140,778	20,712	11,228	58,321	50,046	471
Jun-25	146,854	22,626	12,552	59,586	51,543	548
Maximum	163,545	28,211	14,292	75,010	56,863	606

FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1

Group Coincidence Factor	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
	Jul-24	80%	80%	87%	86%
Aug-24	80%	80%	87%	86%	100%
Sep-24	80%	80%	87%	86%	100%
Oct-24	70%	80%	87%	86%	100%
Nov-24	80%	80%	88%	85%	100%
Dec-24	90%	90%	83%	84%	100%
Jan-25	80%	80%	82%	85%	100%
Feb-25	80%	80%	82%	85%	100%
Mar-25	80%	80%	87%	80%	100%
Apr-25	80%	80%	86%	82%	100%
May-25	85%	85%	85%	84%	100%
Jun-25	80%	80%	86%	84%	100%

Rate Class NCP @ Meter (kW)	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
	Jul-24	126,119	16,178	9,311	56,846	43,178
Aug-24	128,508	17,101	10,553	57,017	43,307	530
Sep-24	128,930	15,294	9,925	59,059	44,165	487
Oct-24	124,714	12,674	11,169	56,566	43,881	424
Nov-24	134,478	16,569	11,434	61,937	44,139	398
Dec-24	138,350	18,236	9,950	62,252	47,558	353
Jan-25	124,629	22,568	7,545	52,672	41,518	326
Feb-25	121,551	21,186	9,612	48,566	41,795	391
Mar-25	113,764	19,281	8,847	48,793	36,457	386
Apr-25	119,132	18,153	8,883	49,729	41,929	438
May-25	118,976	17,605	9,544	49,430	41,925	471
Jun-25	123,088	18,101	10,041	51,268	43,129	548
Maximum	138,350	22,568	11,434	62,252	47,558	606

Rate Class NCP @ Meter (kW) - Winter	Total	Residential E-1	Small Commercial E-2	Medium Commercial E-4	Large Commercial E-7	Street/Traffic Lights
	Jul-24	0	0	0	0	0
Aug-24	0	0	0	0	0	0
Sep-24	0	0	0	0	0	0
Oct-24	124,714	12,674	11,169	56,566	43,881	424
Nov-24	134,478	16,569	11,434	61,937	44,139	398
Dec-24	138,350	18,236	9,950	62,252	47,558	353
Jan-25	124,629	22,568	7,545	52,672	41,518	326
Feb-25	121,551	21,186	9,612	48,566	41,795	391
Mar-25	113,764	19,281	8,847	48,793	36,457	386
Apr-25	119,132	18,153	8,883	49,729	41,929	438
May-25	0	0	0	0	0	0
Jun-25	0	0	0	0	0	0
Maximum	138,350	22,568	11,434	62,252	47,558	438

FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1

Rate Class NCP @ Meter (kW) - Summer	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	126,119	16,178	9,311	56,846	43,178	606
Aug-24	128,508	17,101	10,553	57,017	43,307	530
Sep-24	128,930	15,294	9,925	59,059	44,165	487
Oct-24	0	0	0	0	0	0
Nov-24	0	0	0	0	0	0
Dec-24	0	0	0	0	0	0
Jan-25	0	0	0	0	0	0
Feb-25	0	0	0	0	0	0
Mar-25	0	0	0	0	0	0
Apr-25	0	0	0	0	0	0
May-25	118,976	17,605	9,544	49,430	41,925	471
Jun-25	123,088	18,101	10,041	51,268	43,129	548
Maximum	128,930	18,101	10,553	59,059	44,165	606

Rate Class NCP @ Primary Voltage (kW)	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Line Losses:		2.85%	2.85%	2.85%	2.85%	2.85%
Jul-24	129,823	16,653	9,585	58,516	44,445	624
Aug-24	132,281	17,603	10,862	58,691	44,579	546
Sep-24	132,716	15,743	10,216	60,793	45,462	501
Oct-24	128,376	13,046	11,497	58,227	45,169	437
Nov-24	138,426	17,056	11,770	63,756	45,435	410
Dec-24	142,413	18,771	10,243	64,080	48,955	364
Jan-25	128,289	23,231	7,766	54,218	42,737	336
Feb-25	125,120	21,808	9,894	49,993	43,022	403
Mar-25	117,104	19,847	9,107	50,226	37,527	397
Apr-25	122,630	18,687	9,144	51,189	43,160	451
May-25	122,469	18,122	9,824	50,882	43,157	485
Jun-25	126,702	18,633	10,336	52,774	44,396	564
Maximum	142,413	23,231	11,770	64,080	48,955	624

NCP @ Primary Voltage (kW) - Winter	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	0	0	0	0	0	0
Aug-24	0	0	0	0	0	0
Sep-24	0	0	0	0	0	0
Oct-24	128,376	13,046	11,497	58,227	45,169	437
Nov-24	138,426	17,056	11,770	63,756	45,435	410
Dec-24	142,413	18,771	10,243	64,080	48,955	364
Jan-25	128,289	23,231	7,766	54,218	42,737	336
Feb-25	125,120	21,808	9,894	49,993	43,022	403
Mar-25	117,104	19,847	9,107	50,226	37,527	397
Apr-25	122,630	18,687	9,144	51,189	43,160	451
May-25	0	0	0	0	0	0
Jun-25	0	0	0	0	0	0
Maximum	142,413	23,231	11,770	64,080	48,955	451

FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1

NCP @ Primary Voltage (kW) - Summer	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	129,823	16,653	9,585	58,516	44,445	624
Aug-24	132,281	17,603	10,862	58,691	44,579	546
Sep-24	132,716	15,743	10,216	60,793	45,462	501
Oct-24	0	0	0	0	0	0
Nov-24	0	0	0	0	0	0
Dec-24	0	0	0	0	0	0
Jan-25	0	0	0	0	0	0
Feb-25	0	0	0	0	0	0
Mar-25	0	0	0	0	0	0
Apr-25	0	0	0	0	0	0
May-25	122,469	18,122	9,824	50,882	43,157	485
Jun-25	126,702	18,633	10,336	52,774	44,396	564
Maximum	132,716	18,633	10,862	60,793	45,462	624

Rate Class NCP @ Input Voltage (kW)	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Line Losses:		1.00%	1.00%	1.00%	1.00%	1.00%
Jul-24	131,134	16,822	9,681	59,107	44,894	630
Aug-24	133,618	17,781	10,972	59,284	45,029	551
Sep-24	134,057	15,902	10,320	61,407	45,921	506
Oct-24	129,673	13,178	11,613	58,815	45,625	441
Nov-24	139,825	17,228	11,889	64,400	45,894	414
Dec-24	143,851	18,961	10,346	64,728	49,449	367
Jan-25	129,585	23,466	7,845	54,766	43,169	339
Feb-25	126,384	22,029	9,994	50,498	43,457	407
Mar-25	118,287	20,047	9,199	50,734	37,906	401
Apr-25	123,869	18,875	9,236	51,706	43,596	456
May-25	123,706	18,305	9,923	51,396	43,592	490
Jun-25	127,982	18,821	10,441	53,307	44,844	570
Maximum	143,851	23,466	11,889	64,728	49,449	630

NCP @ Input Voltage (kW) - Winter	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	0	0	0	0	0	0
Aug-24	0	0	0	0	0	0
Sep-24	0	0	0	0	0	0
Oct-24	129,673	13,178	11,613	58,815	45,625	441
Nov-24	139,825	17,228	11,889	64,400	45,894	414
Dec-24	143,851	18,961	10,346	64,728	49,449	367
Jan-25	129,585	23,466	7,845	54,766	43,169	339
Feb-25	126,384	22,029	9,994	50,498	43,457	407
Mar-25	118,287	20,047	9,199	50,734	37,906	401
Apr-25	123,869	18,875	9,236	51,706	43,596	456
May-25	0	0	0	0	0	0
Jun-25	0	0	0	0	0	0
Maximum	143,851	23,466	11,889	64,728	49,449	456

FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1

NCP @ Input Voltage (kW) - Summer	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	131,134	16,822	9,681	59,107	44,894	630
Aug-24	133,618	17,781	10,972	59,284	45,029	551
Sep-24	134,057	15,902	10,320	61,407	45,921	506
Oct-24	0	0	0	0	0	0
Nov-24	0	0	0	0	0	0
Dec-24	0	0	0	0	0	0
Jan-25	0	0	0	0	0	0
Feb-25	0	0	0	0	0	0
Mar-25	0	0	0	0	0	0
Apr-25	0	0	0	0	0	0
May-25	123,706	18,305	9,923	51,396	43,592	490
Jun-25	127,982	18,821	10,441	53,307	44,844	570
Maximum	134,057	18,821	10,972	61,407	45,921	630

System Coincidence Factor	Small		Medium	Large Commercial	Street/Traffic
	Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	92%	90%	95%	100%	0%
Aug-24	66%	90%	95%	100%	0%
Sep-24	76%	85%	90%	100%	0%
Oct-24	60%	85%	90%	100%	100%
Nov-24	81%	60%	82%	100%	100%
Dec-24	87%	90%	95%	100%	100%
Jan-25	93%	60%	72%	90%	100%
Feb-25	89%	90%	95%	100%	100%
Mar-25	90%	80%	88%	100%	100%
Apr-25	68%	70%	80%	100%	0%
May-25	71%	95%	95%	100%	0%
Jun-25	87%	95%	100%	100%	0%

Coincident Peak (CP) @ Input (kW)	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	125,221	15,462	8,713	56,151	44,894	0
Aug-24	123,035	11,811	9,875	56,320	45,029	0
Sep-24	122,062	12,103	8,772	55,267	45,921	0
Oct-24	116,802	7,931	9,871	52,934	45,625	441
Nov-24	120,247	13,998	7,133	52,808	45,894	414
Dec-24	137,082	16,462	9,311	61,491	49,449	367
Jan-25	105,219	21,890	4,707	39,432	38,852	339
Feb-25	120,433	19,602	8,995	47,973	43,457	407
Mar-25	108,408	18,096	7,359	44,646	37,906	401
Apr-25	104,206	12,780	6,465	41,365	43,596	0
May-25	114,797	12,952	9,427	48,826	43,592	0
Jun-25	124,500	16,431	9,919	53,307	44,844	0
Total CP Demand - Bottom Up	1,422,013	179,517	100,547	610,518	529,061	2,370
Peak Month	137,082	16,462	9,311	61,491	49,449	367

FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1

FORECAST kWh AT INPUT
Schedule 8.3

kWh @ Input Voltage	Total	Residential E-1	Small	Medium	Large Commercial	Street/Traffic
			Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	72,895,620	10,504,203	5,042,511	26,506,830	30,677,986	164,091
Aug-24	77,887,708	11,328,881	5,189,941	29,006,347	32,198,449	164,091
Sep-24	79,095,056	9,906,582	4,949,317	29,300,627	34,774,439	164,091
Oct-24	68,308,507	9,992,659	4,530,268	25,558,567	28,062,923	164,091
Nov-24	73,029,041	11,227,639	4,457,506	26,050,236	31,129,570	164,091
Dec-24	68,299,083	11,286,284	4,634,201	24,847,494	27,367,013	164,091
Jan-25	76,447,570	15,945,383	4,767,961	23,629,212	31,940,925	164,091
Feb-25	73,006,833	13,472,395	4,642,484	25,626,954	29,100,910	164,091
Mar-25	67,716,644	13,472,395	4,445,476	22,724,016	26,910,666	164,091
Apr-25	68,873,780	10,760,670	4,095,314	23,920,907	29,932,798	164,091
May-25	70,159,906	10,471,264	4,366,628	25,281,086	29,876,837	164,091
Jun-25	74,012,830	10,729,661	4,534,942	26,217,902	32,366,235	164,091
Total Purchases - bottom up	869,732,579	139,098,013	55,656,547	308,670,178	364,338,751	1,969,090
<i>growth in Purchases against Recorded (bottom-up)</i>		<i>-17%</i>	<i>17%</i>	<i>22%</i>	<i>-4%</i>	<i>0%</i>

On-Peak Energy Use by Percentage	Total	Residential E-1	Small	Medium	Large Commercial	Street/Traffic
			Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	57%	57%	57%	57%	57%	57%
Aug-24	60%	60%	60%	60%	60%	60%
Sep-24	61%	61%	61%	61%	61%	61%
Oct-24	61%	61%	61%	61%	61%	61%
Nov-24	57%	57%	57%	57%	57%	57%
Dec-24	62%	62%	62%	62%	62%	62%
Jan-25	57%	57%	57%	57%	57%	57%
Feb-25	60%	60%	60%	60%	60%	60%
Mar-25	61%	61%	61%	61%	61%	61%
Apr-25	61%	61%	61%	61%	61%	61%
May-25	57%	57%	57%	57%	57%	57%
Jun-25	62%	62%	62%	62%	62%	62%
Total	59%	59%	59%	59%	59%	59%

On-Peak kWh @ Input Voltage	Total	Residential E-1	Small	Medium	Large Commercial	Street/Traffic
			Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	41,654,301	6,002,353	2,881,411	15,146,637	17,530,135	93,765
Aug-24	46,589,073	6,776,449	3,104,399	17,350,347	19,259,726	98,152
Sep-24	47,887,467	5,997,861	2,996,524	17,739,830	21,053,905	99,347
Oct-24	41,402,201	6,056,611	2,745,823	15,491,202	17,009,108	99,456
Nov-24	41,676,045	6,407,363	2,543,799	14,866,289	17,764,951	93,643
Dec-24	42,172,507	6,968,920	2,861,471	15,342,536	16,898,258	101,321
Jan-25	43,683,970	9,111,573	2,724,527	13,502,297	18,251,808	93,765
Feb-25	43,669,543	8,058,606	2,776,934	15,328,940	17,406,911	98,152
Mar-25	40,998,499	8,156,753	2,691,478	13,758,073	16,292,847	99,347
Apr-25	41,744,817	6,522,107	2,482,195	14,498,607	18,142,451	99,456
May-25	40,038,693	5,975,717	2,491,937	14,427,352	17,050,044	93,643
Jun-25	45,700,564	6,625,224	2,800,182	16,188,719	19,985,119	101,321
Total	517,217,679	82,659,536	33,100,680	183,640,829	216,645,263	1,171,371

FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1

Off-Peak Energy Use by Percentage	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	43%	43%	43%	43%	43%	43%
Aug-24	40%	40%	40%	40%	40%	40%
Sep-24	39%	39%	39%	39%	39%	39%
Oct-24	39%	39%	39%	39%	39%	39%
Nov-24	43%	43%	43%	43%	43%	43%
Dec-24	38%	38%	38%	38%	38%	38%
Jan-25	43%	43%	43%	43%	43%	43%
Feb-25	40%	40%	40%	40%	40%	40%
Mar-25	39%	39%	39%	39%	39%	39%
Apr-25	39%	39%	39%	39%	39%	39%
May-25	43%	43%	43%	43%	43%	43%
Jun-25	38%	38%	38%	38%	38%	38%
Total	41%	41%	41%	41%	41%	41%

Off-Peak kWh @ Input Voltage	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	31,241,320	4,501,850	2,161,099	11,360,194	13,147,851	70,325
Aug-24	31,298,635	4,552,432	2,085,542	11,655,999	12,938,724	65,939
Sep-24	31,207,589	3,908,721	1,952,793	11,560,798	13,720,534	64,743
Oct-24	26,906,306	3,936,048	1,784,445	10,067,364	11,053,815	64,634
Nov-24	31,352,997	4,820,276	1,913,707	11,183,948	13,364,619	70,448
Dec-24	26,126,576	4,317,363	1,772,729	9,504,959	10,468,755	62,770
Jan-25	32,763,601	6,833,810	2,043,434	10,126,915	13,689,116	70,325
Feb-25	29,337,289	5,413,788	1,865,550	10,298,014	11,693,999	65,939
Mar-25	26,718,145	5,315,641	1,753,998	8,965,943	10,617,819	64,743
Apr-25	27,128,964	4,238,562	1,613,119	9,422,300	11,790,347	64,634
May-25	30,121,213	4,495,547	1,874,691	10,853,734	12,826,793	70,448
Jun-25	28,312,267	4,104,437	1,734,760	10,029,183	12,381,116	62,770
Total Off-Peak Energy	352,514,901	56,438,477	22,555,867	125,029,350	147,693,488	797,720

Summary of Future Test Period Seasonal Load Data
Power Supply

- System kWh @ Input Voltage- Winter	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	0	0	0	0	0	0
Aug-24	0	0	0	0	0	0
Sep-24	0	0	0	0	0	0
Oct-24	68,308,507	9,992,659	4,530,268	25,558,567	28,062,923	164,091
Nov-24	73,029,041	11,227,639	4,457,506	26,050,236	31,129,570	164,091
Dec-24	68,299,083	11,286,284	4,634,201	24,847,494	27,367,013	164,091
Jan-25	76,447,570	15,945,383	4,767,961	23,629,212	31,940,925	164,091
Feb-25	73,006,833	13,472,395	4,642,484	25,626,954	29,100,910	164,091
Mar-25	67,716,644	13,472,395	4,445,476	22,724,016	26,910,666	164,091
Apr-25	68,873,780	10,760,670	4,095,314	23,920,907	29,932,798	164,091
May-25	0	0	0	0	0	0
Jun-25	0	0	0	0	0	0
Total Winter	495,681,459	86,157,423	31,573,209	172,357,386	204,444,804	1,148,636

FORECAST CUSTOMERS AND ENERGY SALES
Schedule 8.1

-System kWh @ Input Voltage- Summer	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	72,895,620	10,504,203	5,042,511	26,506,830	30,677,986	164,091
Aug-24	77,887,708	11,328,881	5,189,941	29,006,347	32,198,449	164,091
Sep-24	79,095,056	9,906,582	4,949,317	29,300,627	34,774,439	164,091
Oct-24	0	0	0	0	0	0
Nov-24	0	0	0	0	0	0
Dec-24	0	0	0	0	0	0
Jan-25	0	0	0	0	0	0
Feb-25	0	0	0	0	0	0
Mar-25	0	0	0	0	0	0
Apr-25	0	0	0	0	0	0
May-25	70,159,906	10,471,264	4,366,628	25,281,086	29,876,837	164,091
Jun-25	74,012,830	10,729,661	4,534,942	26,217,902	32,366,235	164,091
Total Summer	374,051,121	52,940,590	24,083,338	136,312,792	159,893,946	820,454

CP @ Input Voltage- Winter	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	0	0	0	0	0	0
Aug-24	0	0	0	0	0	0
Sep-24	0	0	0	0	0	0
Oct-24	116,802	7,931	9,871	52,934	45,625	441
Nov-24	120,247	13,998	7,133	52,808	45,894	414
Dec-24	137,082	16,462	9,311	61,491	49,449	367
Jan-25	105,219	21,890	4,707	39,432	38,852	339
Feb-25	120,433	19,602	8,995	47,973	43,457	407
Mar-25	108,408	18,096	7,359	44,646	37,906	401
Apr-25	104,206	12,780	6,465	41,365	43,596	0
May-25	0	0	0	0	0	0
Jun-25	0	0	0	0	0	0
Total Winter	812,397	110,759	53,841	340,648	304,779	2,370

CP @ Input Voltage- Summer	Total	Small		Medium	Large Commercial	Street/Traffic
		Residential E-1	Commercial E-2	Commercial E-4	E-7	Lights
Jul-24	125,221	15,462	8,713	56,151	44,894	0
Aug-24	123,035	11,811	9,875	56,320	45,029	0
Sep-24	122,062	12,103	8,772	55,267	45,921	0
Oct-24	0	0	0	0	0	0
Nov-24	0	0	0	0	0	0
Dec-24	0	0	0	0	0	0
Jan-25	0	0	0	0	0	0
Feb-25	0	0	0	0	0	0
Mar-25	0	0	0	0	0	0
Apr-25	0	0	0	0	0	0
May-25	114,797	12,952	9,427	48,826	43,592	0
Jun-25	124,500	16,431	9,919	53,307	44,844	0
Total Summer	609,616	68,758	46,706	269,870	224,281	0